

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SMGSAU

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T17S-R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL ☐ GAS ☐ OTHER ☐ Water Injection Well

2. NAME OF OPERATOR

Cities Service Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980'FSL & 1980'FEL

14. PERMIT NO.

30-025-08339

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4057'DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4281' Lime, PBTD 4180'. This well was plugged and abandoned in the following manner:

1. MIRU a pulling unit, ND WH, NU BQP, and POOH w/tubing and packer.
2. RIH w/cement retainer on 2-3/8" tubing and set cement retainer @ 3708'. Squeezed Grayburg-San Andres Perfs @ 4179 - 4249' w/300 sacks of Class C w/3% CaCl₂ cement. Dropped bridging bar and landed in the retainer set @ 3708'. Pulled out of retainer and dumped 26 sacks (245') of cement on top of retainer @ 3708 - 3463'. POOH w/tubing to 3463' and RO 5 sacks of cement to pit. CH w/mud laden fluid. POOH w/tubing. Got 264 sacks of cement in the formation, 5 sacks of cement in casing below the tool, 26 sacks of cement in casing on top of the retainer, and RO 5 sacks of cement to the pit.
4. Perforated 4 squeeze holes @ 2700'. RIH w/tubing and RTTS and set RTTS @ 2593'. Pressured casing to 500# - OK. POOH w/tubing and RTTS set @ 2593'. RIH w/tubing and cement retainer and set retainer @ 2593'. Squeezed the Base of the Salt thru squeeze holes @ 2700' w/300 sacks of Class C w/2% CaCl₂ cement. Got 270 sacks of cement in the formation, left 10 sacks of cement below the tool, and pulled out of the retainer set @ 2593' and dumped 20 sacks (200') of cement on top of the retainer @ 2593 - 2393'. POOH w/tubing to 1303'.
5. Pumped a 135 sacks Class C Neat cement plug to 1303' and circulated cement to the surface. Installed a 4" dry hole marker to designate a plugged and abandoned location.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz

TITLE Reg. Opr. Mgr. - Prod.

DATE 1-31-86

(This space for Federal or State office use)

Orig: Sgd. Charles C. [unclear]

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-19-86

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.