

CITIES SERVICE OIL COMPANY

LC-060967

Daily Well History - Initial Report

INSTRUCTIONS: Submit an Initial Report on or before the first Wednesday after spudding. Complete applicable data and begin in the appropriate space a daily chronological record of drilling activity. Daily work prior to spudding should be summarized giving inclusive dates only. Include in the initial summary the exact surface location of the drill site and if the well is directionally drilled, also report bottom hole location at projected TD. Description of work performed in the Initial Report after spud date should be a complete report of each day's Drilling Activity. Significant workovers may also be recorded on an Initial Report.

LEASE/UNIT NAME & WELL NO. SE Maljamar GBSA Unit No. 1B1W <i>Tract 1, #1</i>		OPERATOR		REGION	
COUNTY - PARISH - STATE - PROVINCE <i>1980 S + E lines</i>		FIELD OR PROSPECT NAME		AFE NUMBER	APPRO. I
NET ACRES IN DRLG. BLK. <i>30 (17-33)</i>		PROJECTED TD & DEEPEST OBJECTIVE FORMATION		SEC. REC. PROJECT NO.	AUXILIARY COST CENTER
SPUD DATE & HOUR		KIND OF RIG	DEPTH OF WATER	OFFSHORE GROUP	API WELL NUMBER
ELEVATION		ORIGINAL COST ESTIMATE		DRLG. COST INTEREST IF DIFFERENT FROM GROSS WI	
KG	GL			CO. GROSS WI	NET REV. II
DATE AND DEPTH		DESCRIPTION OF WORK PERFORMED			
5/15/79 4281'		<p>PBTD 4281', 8-5/8" csg at 1215', 5-1/2" csg at 3927', 4" lnr 3740-4281', Premier Sand perfs 4197-4209', 4214-4230' and 4240-4249'.</p> <p>Job to locate and repair source of wtr flow between 8-5/8 x 5-1/2" csg annulus. SIP 850#.</p>			
5/16/79 4281'		<p>MIRU pulling unit. Laid line to WO pit and started BF well thru tbg and 8-5/8 x 5-1/2" annulus. Hauled in and unloaded 130 jts 2-7/8" EUE 6.5# N80 WS (4108.98'). CMIC: Bussell. CTD: \$2005/expense.</p> <p>PBTD 4281', 8-5/8" csg at 1215', 5-1/2" csg at 3927', 4" lnr 3740-4281', Premier Sand perfs 4197-4209', 4214-4230' and 4240-4249'. Prep to set CIBP on WL at 4180'.</p> <p>Installed BOP. Released pkr and POOH w/131 jts 2-3/8" EUE PC tbg. RIH w/3-1/4" blade bit on 138 jts 2-3/8" EUE tbg. Tagged at 4253' (4' below btm perf). POOH. SDON. CMIC: Nichols. CTD: \$2727/expense.</p>			
5/17/79 4281'		<p>PBTD 4281', 8-5/8" csg at 1215', 5-1/2" csg at 3927', 4" lnr 3740-4281', Premier Sand perfs 4197-4209', 4214-4230' and 4240-4249'. Prep to cmt.</p> <p>RU Wellex. Set 4" CIBP on WL at 4180' (this spotted wtr flow out 5-1/2" csg but still had flow out 8-5/8" x 5-1/2" annulus). RIH w/4" Halco RBP and RTTS on 9 jts 2-3/8" EUE and 117 jts 2-7/8" EUE tbg. Set RBP at 3991'. Set RTTS at 3959' (below old sqz holes). Tstd REP to 2000# - ok. Reset RTTS at 3927' (above old sqz holes). Tested below RTTS to 2000# - ok. Tested above RTTS to 2000# - ok. Released press in annulus. Tbg held 2000# - ok. Repress annulus to 2000# and bled tbg to 0. Csg held 2000# - ok. Repress tbg to 2200# and let set for 45 mins - ok. Released RTTS. Retrieved RBP and POOH. RU Wellex. Perf 2 1/2" sqz holes in 5-1/2" csg at <u>1250'</u>. RIH w/5-1/2" RTTS on 2-7/8" EUE tbg. Set RTTS at 1018'. Press annulus to 500# - ok. Pmpd in sqz holes at 3-1/4 B/M at 500# w/good circ out 8-5/8" x 5-1/2" annulus. SION. CMIC: Nichols. CTD: \$5889/expense.</p>			