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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1520</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Bridges State</b>
9. Well No. <b>93</b>
10. Field and Pool, or Wildcat <b>Vac Grayburg S.A.</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

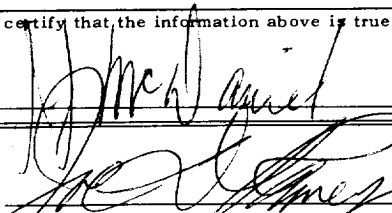
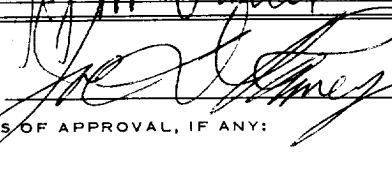
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>W.I.W.</b>
2. Name of Operator <b>Mobil Oil Corporation</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>15</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4072 Gn</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Converted to W.I.W.</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Converted from oil to water injecting well as per attached Daily Drilling Report.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Authorized Agent</b>	DATE <b>9/9/70</b>
APPROVED BY 	TITLE <b>Commissioner</b>	DATE <b>9/9/70</b>
CONDITIONS OF APPROVAL, IF ANY:		

DAILY DRILLING REPORT

Bridges State #93

BRIDGES STATE #93, Vacuum (San Andres) Fld, Lea Co, NM. OBJECTIVE:  
Convert to WIW. AFE 0265 - Mobil Intr 100% - Est Cost \$4000  
8/27/70 4711 TD.

MIRU X-Pert Well Serv SD unit, P & warehouse rods and pump, tag  
bottom w/ tbg, POH, indicated no fillup, SD for nite.

BRIDGES STATE #93, 4711 TD.

8/28 Ran 5½ BOT pkr on 2-3/8 tbg to 4620, Knox Serv Co acidized  
OH zone w/ 1500 gals 15% NE acid flushed w/ 4500 gals fr  
wtr treated w/ 2 gals/1000 gals Adomal, TTP 0-1500, AIR 3.9  
BPM, ISIP 500, 1 min vac, job compl @ 10:30 a.m. 8/27/70,  
P & LD tbg and pkr, ran Baker PC tension pkr on 65 jts 2-7/8  
CL tbg, SD for nite.

BRIDGES STATE #93, 4711 TD.

8/29 Ran 47 jts 2-7/8 CL tbg, SD to change out couplings.

8/30 Finish running 2-7/8 CL tbg, total 150 jts 10V thread and  
EUE 8rd thread, set Baker PC tension pkr @ 4614 w/ 12,000# T,  
inst'l inj head, RD & Rel X-Pert Well Serv unit @ 5:00 p.m.  
8/29/70, Rel to Prod - ready for inj.

BRIDGES STATE #93, 4711 TD. (Last rpt'd 8/30/70).

9/3/70 Start wtr inj 9/2/70 - 1500 BPD @ 0#. Compl 8/27/70.  
FINAL REPORT.

**RECEIVED**

**SEP 10 1970**

**OIL CONSERVATION COMM.**  
FAC 100