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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TWELL API NO.									
I						Well Al			PINO. - U 25- 81978		
Operator		1	\$2	1	30.025				~ ~~		
Mack Energy Corporati	on										
Address - 1250 Amtogi	a NM	88211-	1359								
P.O. Box 1359, Artesi Reason(s) for Filing (Check proper box)	a, Nri	30211	1333			er (Please expla	a ⁱⁿ⁾ Chan	ge well	name fr	om	
1 1		Change in	Transpo	orter of:	Miller State #4 to Miller W State #4.						
New Well	EFFECTIVE 8-1-93										
Recompletion X Change in Operator	Oil Casinghead	i Gas 🔲	Conde	nsate 🔲	E	FFECTIVE	8-1-93				
If abance of operator give name	U 041	Tnc	P.0	Box 4	27. Lov	ington, l	MM 8826	0			
and address of previous operator W &	M OTT	1110.9	1.0	<u> </u>							
II. DESCRIPTION OF WELL AND LEASE							Kind	f Lease No.			
Well No. Pool Name, Include					ayburg SA State, 1			Feature 1905 Feat E-1356-5			
Miller W State		4	Vac	uum Gra	ayoung 5.	Λ \	<u>>/</u>				
Location	200	_			South	and 66	() Fe	et From The .	East	Line	
Unit LetterI	_ : <u>203</u>	<u>U</u>	Feel F	rom The	South Lin	e and					
	io 17S		Range	341	E , N	MPM,		Le	a	County	
Section 4 Towns	11p 178		Kango								
TIL DESIGNATION OF TRA	NSPORTE	R OF O	LAN	D NATU	RAL GAS			- Cabia (orm is to be se	nt]	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Vontess (Otts man and and and and and and and and and a					
Navajo Refining Company						P.O. Box 159, Artesia, NM 88211-0159 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi	Address (Give adaress to which approved Lupy of the John & Control										
When ?											
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 17S	1 34E	14 822 80000	,, ••===	i				
If this production is commingled with that					ing order num	ber:					
If this production is communitied with the IV. COMPLETION DATA	t Hom any our	c: icasc or j	, Б.		•						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)		i		Total Depth	<u></u>	L		<u> </u>		
Date Spudded	Date Comp	Date Compl. Ready to Prod.						P.B.T.D.			
Date Spaces	Spunded										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
								Depth Casing Shoe			
Perforations								Depui Casii	ig Stroe		
·						NO DECOR	<u> </u>				
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET					
					 						
					 						
	_				 						
V. TEST DATA AND REQUE	CC FOR A	LLOWA	RLE		J						
	PACONETI OF 10	tal valume	of load	oil and must	be equal to or	exceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		,,		Producing M	ethod (Flow, pi	ımp, gas lift, e	1c.)			
Date Lies Men Oil You to 1 way	Date of 1c.	Date Of 14th									
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
- Lought of the											
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.					
-					<u> </u>			<u> </u>			
GAS WELL								10	Condensale	 	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Floring 1 10m 10m						I I I I I I I I I I I I I I I I I I I			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
					 						
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAI	NCE		OIL CON	JSERV	ATION	DIVISIO	N	
the miles and red	ulations of the	Oil Conser	ALLOD		11 '			1,1011		•	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								10 4 0 4	1003		
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 1 8 1993						
Cura D. Carte					By Orig. Signed by Paul Kautz						
Signature					Paul Kautz Geologist						
Crissa Carter	Produ	ction	Tide	<u>K</u>	Title						
Printed Name	(505)	748-1			IIIIe						
8-10-93 Date	((()()	Tele	phone 1	No.	11				·		
17215											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.