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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PRY A. BROS		Address Box 1178, Monahans, Texas	
Lease State 2519	Well No. 1	Unit Letter L	Section Township 22 18-S
Date Work Performed	Pool Undesignated	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Commenced drilling plug from inside the 8-5/8" OD surface casing at 2:00 a.m. 8-26-62. Drilled good cement 420 to 457. Drilled 7-7/8" hole to 4548. Cut core #1, 4548-4600, then drilled to 4620 TD, finishing hole at 4:45 p.m. 9-6-62. Lane Wells ran a gamma ray and acousticlog and an experimental gamma ray and density log at a depth of 4600'. Ran 151 jts. of 5 1/2" OD 14#/ft. J-55 casing, 4598.49', plus Baker float shoe 1.40', and Baker float collar 1.50', for a total length of casing string of 4601.41'. Set casing 12.18' below KDB, 5 1/2" OD casing set at 4613.59'. Used 29 Weatherford scratchers and 11 Weatherford centralizers on the bottom 200' of casing. Top of float collar is at 4585.57'. B. J., Inc., cemented with 275 sx. 50-50 Pozmix 4% gel, followed by 50 sx. Lone Star reg. neat containing 0.9 gal. latex per sack. Slurry wt. 13.1#/gal. on Pozmix, 14.5#/gal. on Latex cement. Circulated and reciprocated casing for a total of 97 min., including 19 min. after the plug was down. Plug down at 6:35 a.m. 9-7-62. Pressured the casing to 2000 psi for 30 min., pressure held.

Witnessed by A. J. Greenlee	Position Toolpusher	Company PRY A. BROS
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Charles A. Sanders
Title		Position	Engineer
Date		Company	PRY A. BROS