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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PERRY R. BASS		Address Box 1178, Monahans, Texas	
Lease State 2519	Well No. 1	Unit Letter L	Section 22
		Township 18-S	Range 34-E
Date Work Performed 8-24-62	Pool Undesignated	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and rigged up Leatherwood Drilling Co. rotary tools; mixed 15 sx. gel, 1 sack lime, 3 sx. mud fiber. Spudded 12-1/4" surface hole at 1:00 p.m. CST, 8-24-62. Finished drilling 12-1/4" hole to 457' at 10:00 p.m. 3/4" off at 125'; 1-1/4" off at 440'. Circulated hole, pulled bit. Ran 14 joints of 8-5/8" OD 24#/ft. J-55 new casing, 437.31', plus a Baker float shoe 1.60', for a total length of casing string of 438.91'. Set top of the 8-5/8" OD casing 14.30' below KDB. 8-5/8" OD casing set at 453.21'. Ran one centralizer on the bottom joint. Cemented by BJ Service with 350 sx. regular neat. Mixing time 12 min.; pumping time 7 min. Slurry wt. 15.8#/gal. Left 30' of cement in the casing; circulated out 10 sx. cement. Plug down at 1:55 a.m. 8-25-62. After WOC 24 hours, tested pipe to 1000 psi for 30 minutes, pressure held. Commenced drilling plug at 2:00 a.m. 8-26-62. Drilled good cement from 420' to 457', drilling with a 7-7/8" bit.

Elevation: 4030.9 DF; 4031.9 KDB measurement datum.

Witnessed by A. J. Greenlee	Position Toolpusher	Company Perry R. Bass
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

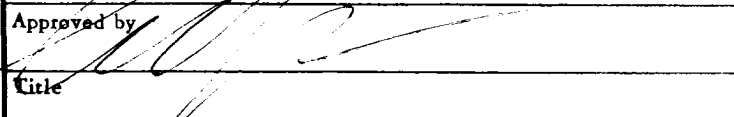
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Walter D. Powers
Title Asst. Div. Manager	Position Asst. Div. Manager
Date	Company Perry R. Bass