

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P&A Well		7. Unit Agreement Name ---
2. Name of Operator *Shell Oil Company		8. Farm or Lease Name State "U"
3. Address of Operator Rm 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) n/a		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

*Phillips Petroleum Co., as operator ☒
of the East Vacuum GB/SA Unit re-entered & re-plugged per Order No. R-5897.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-80 MI Well Units WS Unit. Cleaned out from surface to 63'.
8-27/28-80 Cleaned out from 63' to 2693'.
8-29-80 Cleaned out from 2693' to 3232'.
8-30/31-80 Crew off
through
9-1-80
9-2-80 Cleaned out from 3232' to 3517'.
9-3/7-80 CO to 3626', twisted off 2-7/8" tbg @ 2640'. Left 26 jts of 2-7/8" tbg in hole.
Ran overshot, unable to catch fish.

9-8-80 COOH w/overshot, no rec. Ran tbg w/4-5/8" flat bottom mill. CO from 2706'-2725'.
9-9-80 CO from 2725' to 2729'.
9-10-80 Ran tbg open end to 2729'. Spotted 500 sxs C1 "C" cmt. Pulled tbg.
9-11-80 Tagged plug @ 2459'. Spotted 150 sxs C1 "C" cmt @ 1850'. WOC 5 hrs. Tagged plug at 1770'. Spotted 65 sxs C1 "C" cmt @ 1770'.
9-12/13-80 Tagged plug @ 1534'. Spotted 35 sxs C1 "C" cmt @ 400' and 35 sxs from 120' to surface. MO Well Units WS Unit. Installed dry hole marker. Well P&A 9-13-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 17, 1980

APPROVED BY Eddie TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: