

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: <u>Replug P&A Well</u>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator <u>*Shell Oil Co.</u>			6. State Oil & Gas Lease No. <u>NA</u>
Address of Operator <u>Room 401, 4001 Penbrook St., Odessa, TX 79762</u>			7. Unit Agreement Name <u>---</u>
Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.			8. Farm or Lease Name <u>State "U"</u>
			9. Well No. <u>1</u>
			10. Field and Pool, or Wildcat <u>Vacuum</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>NA</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

*Phillips Petroleum Company, as operator of East Vacuum Grayburg San Andres Unit is to Re-enter, replug per Order R-5897

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter P&A well and replug as follows:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 8-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surface plug and plug at + 1630' w/7-5/8" bit. Condition hole to 2600'. Enter 5-1/2" cut off stub at 2600' w/4-1/2" bit. Run bit to + 4900'. Circ mud laden fluid. Pull bit. Run tbq to 4900' and spot 150 sxs C1 "C" cmt from 4900-3500'. Raise tbq to 2900' and spot 100 sxs plug 2900-2800' (Base of salt).
3. Raise tbq to 2650' and spot 25 sxs cmt plug 2650-2550' across 5-1/2" csg stub at 2600'.
4. Spot 100' plug, 35 sxs, 1750-1850'. (Top of salt.)
5. Spot 100' plug, 35 sxs, 50' above & 50' below 8-5/8" csg shoe at 1682'.
- 5a. Spot 100' plug 300-400' with 25 sacks.
6. Spot 30 sxs cmt from 100' to surface.
7. Weld plate over top of csg, set marker and clean location.

Note: If 5-1/2" csg cannot be entered at csg cut, N.M.O.C.C. will be notified for further procedure.

Mud consistency to be obtained by mixing at the rate of 25 sxs of salt gel per 100 barrels of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by W. J. Mueller TITLE Sr. Engineering Specialist DATE February 21, 1980
One Signed by Jerry Sexton TITLE Dist. J. Supv. DATE FEB 25 1980
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: