

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

9/4/57
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MORAN OIL PRODUCING & DRILLING CORP. RICE, Well No. **4**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. **13**, T. **18S**, R. **37E**, NMPM., **Hobbs** Pool
Unit Letter

Lea

County. Date Spudded **8/2/57**

Date Drilling Completed **8/15/57**

Please indicate location:

Elevation **3682 BP** Total Depth **4193** PBTD

Top Oil/Gas Pay **4040** Name of Prod. Form. **Grayburg**

PRODUCING INTERVAL -

Perforations

Open Hole **4040-4193** Depth Casing Shoe **4040** Depth Tubing **4185**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **25** bbls. oil, **0** bbls water in **24** hrs, _____ min. Size **Pump**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **1500 Gals NE Acid, 15,000 gals. refined oil 15,000# sand**
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **Sept. 3, 1957**

Oil Transporter **Shell Pipe Line Co.**

Gas Transporter **Phillips Petroleum Co.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	299	175
5 1/2	4040	250

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **September 4**, 19 **57** **MORAN OIL PRODUCING & DRILLING CORP.**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **R. M. Moran**
(Signature)

By: _____ Title **R. M. Moran, Agent**

Send Communications regarding well to:

Title _____

Name **R. M. Moran**

Address **Box 1718, Hobbs, N. Mex.**