

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-09876

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER **WIW**

2. Name of Operator

Altura Energy LTD

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

221

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

Unit Letter **F** : **2304** Feet From The **North** Line and **2316** Feet From The **West** Line

Section

24

Township

18-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3672' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Conversion to water injection** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/99 - 12/20/99: Convert well to water injection as described below:

MI x RU. Drill out CIBP @ 4103'. RU Halliburton. RIH x set CICR @ 4000'. Load x test casing. Mix x pump 150 sx. Cl. C Neat lead cement x tail in with 60 sx. Cl. C Neat x squeeze perfs @ 4054' - 4098'. Drill out x circulate clean. RU Schlumberger. Perf at 4166' - 4187', 2 SPF, & 4206' - 4240', 4 SPF. Set pkr. at 4146' x acidize 4166' - 4240' with 2500 gal. 15% HCL. RIH with 2-7/8" tubing x injection equipment (set Guiberson Uni-VI packer @ 4103'). Run pressure test - held 540 psi x 30 minutes (chart was previously submitted). Clean location. RD x MO. Shut well in.

*** Commence injection on 1/25/2000** *fy*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mark Stephens*

TITLE **Business Analyst (SG)**

DATE **02/02/2000**

TYPE OR PRINT NAME **Mark Stephens**

TELEPHONE NO. **281/552-1158**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY