STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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v.1.u.t.			
LAND DEFICE			
10481708788	OIL		
	OAB	_	
OPERATION			

OIL CONSERVATION DIVISION

MISTATION TON	P. O. B	P. O. BOX 2088			
IAMIA / E	SANTA FE, NE	FE, NEW MEXICO 87501			
V.S.G.S.		•			
LAND DEFICE	REQUEST FO	REQUEST FOR ALLOWABLE			
TAAREPORTER GAS	•	AND			
PRODATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS			
Shell Weste	rn E&P, Inc.				
Address	airy Ashford, P.O. Box 99	1, Houston, Texas 7700	1		
Keason(s) for filing (Check proper bo	•	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership X	Oil Dry C Casinghead Gas Condo	cnsale	•		
If change of ownership give name and address of previous owner	Shell Oil Company, P	.O. Box 991, Houston, T	exas 77001		
I. PESCRIPTION OF WELL AND	LEASE				
Lease Name	24 221 Hobbs (G-SA)	The state of the s	,		
N. Hobbs G/SA Unit Sec	24 221 Hobbs (G-SA)	Stets, 7 46	erol or Foo State		
Unit Letter F : 23	10 Feet From The West Li	no and 310 Feet Fra	The North		
Line of Section 24 T.	mahip 185 , Ronge	37E , NMPM, Lea	County		
	RTER OF OIL AND NATURAL G				
AREO Piperine company	대 · Condensate 다 다이다	ARCO Building; Indepe	d Texas Kansas 67301		
			ndence, Kansas 6/301 proved copy of this form is to be sent)		
Phillips Pipeline Compa	any EFFECTIVE: February 1	4001 Penbrook St, Ode			
If well produces oil or liquids, give location of tanks.	No Change	12 que actually connected?	when NA		
If this production is commingled w	rith that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bacs Same Res'v. Diff. Res		
Designate Type of Completi		hen well worldver beepen	i i i i i		
Dete Spudded	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	Tuning along hi	A			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	FOR ALLOWABLE Test must be a sile for this de	fter recovery of total valume of load o	il and must be equal to se exceed top all		
Date First New Oil Run To Tonks	Date of Teet	Producing Method (Flow, pamp, gas	lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Tool	Off-Bpie-	Water-Bbis.	Gas-MCF		
		<u> </u>			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Marant Prog. 1001- MC1/D	2-119.11 0	20,01 C01201111117 111101			
Teeling Method (pulot, back pr.)	Tubing Pressure (Shmt-in)	Casing Pressure (Shat-IR)	Choke Size		
CERTIFICATE OF COMPLIAN	CE -	OIL CONSERVA	TION DIVISION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 12		
Division have been complied with	Division have been complied with and that the information given above is frue and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY EDDIE SEAY		
1 al Sauson		TITLE OIL & GAS INSPECTOR			
	My y y		This form is to be filed in compliance with MULE 1104.		
XXI. Norwan			awable for a newly drilled or despen		

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(Stansiure) Attorney-in-Fact

(Title) December 1, 1983 Effective January 1, 1984

(Dute)

well, this form must be accompenied by a isbulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allo-shie on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns the same or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multipenmulated wells.