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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1411</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State D</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>18-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Hobbs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3674' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open and Treat Additional Pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 21 thru November 2, 1969

1. Pulled production equipment.
2. Acidized perfs from 4110', 4111', 4112', 4113', 4114', with 1000 gallons 15% NE acid at 2-3/4 BPM.
3. Unseated pkr and retrievable BP. Ran 134 joints 2" EUE 8 rd & 10V thread tbg.(4214') w/16' orange peel mud anchor perforated on bottom. Ran 2" X 1-1/2" X 12' Sargent BWBC pump on 167-3/4" rods.
4. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. W. Harrison</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>November 3, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>NOV 3 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		