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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 23 11 35 AM '66

Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1411

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State D
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 2310 FEET FROM THE north LINE AND 2310 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3674' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 11, 1966 thru June 23, 1966

1. Pulled rods, pump and tubing.
2. Ran two 25'-100 grains string shots over interval 4207' - 4220'.
3. Ran 132 jts. (4237') 2" tubing and hung at 4240'; perforations 4240' - 4237'; SN at 4236'.
4. Treated w/2000 gallons 28% NEA. Overflushed w/2000 gallons fresh water.
5. Ran 2" x 1 1/2" x 12' RWBC pump on 167-3/4" rods.
6. Recovered load.
7. In 24 hours pumped 50 BO + 63 BW on 14-54" SPM.
Gravity 33.2 deg. API. GOR 3420.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren TITLE Staff Exploitation Engineer DATE June 27, 1966

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: