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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State D</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>24</b>	Township <b>18S</b>	Range <b>37E</b>		
Date Work Performed <b>7-25-62 thru 8-2-62</b>		Pool <b>Hobbs</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2-100 grains/foot string shots over perforations 4207' - 4220'.
3. Ran 134 jts. (4225') 2", EUE, 10V, tubing and hung at 4233' w/1 jt. MA open ended, 2" perforations 4199' - 4202', 2" seating nipple at 4198'.
4. Treated thru casing perforations w/1500 gallons 15% NEA.
5. Ran pump and rods.
6. Recovered load.
7. In 24 hours pumped 39 BO + 19 BW w/11 1/2-54" SPN.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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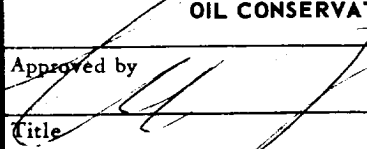
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3674'</b>	T D <b>4260'</b>	P B T D <b>4252'</b>	Producing Interval <b>4207' - 4220'</b>	Completion Date <b>10-1-34</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4233'</b>	Oil String Diameter <b>5 1/2" liner</b>	Oil String Depth <b>3953' - 4259'</b>	
Perforated Interval(s) <b>4207' - 4220'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>San Andres</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-22-62</b>	<b>19</b>	<b>103.6</b>	<b>16</b>	<b>5451</b>	<b>-</b>
After Workover	<b>8-2-62</b>	<b>39</b>	<b>27.0</b>	<b>19</b>	<b>692</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>V. L. King</b>	Original Signed By: <b>V. L. KING</b>	
Title <b>Acting District Exploitation Engineer</b>	Position <b>Acting District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		