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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>	
Lease <b>State D</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>24</b>
Township <b>18S</b>		Range <b>37E</b>	
Date Work Performed <b>11-8-60 thru 11-16-60</b>	Pool <b>Hobbs</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Pulled rods, pump & tubing.**

**Ran 100 grains/ft. string shot followed by a second 100 grains/ft. string shot 4207' - 4220'.**

**Reran 134 jts. (4226') 2", EUE, 10V tubing & hung @ 4233'. Seating Nipple @ 4198'.**

**Treated w/1000 gallons 15% NE acid.**

**Ran pump & rods.**

**Recovered load.**

**In 24 hours pumped 44 BO + 17 BW w/12-54" SPM.**

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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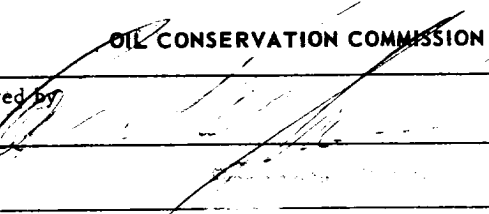
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3674'</b>	T D <b>4260'</b>	Producing Interval <b>DOD 4252'</b>	Producing Interval <b>4207' - 4220'</b>	Completion Date <b>10-1-34</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4233'</b>	Oil String Diameter <b>5 1/2" liner</b>	Oil String Depth <b>3953' - 4259'</b>	
Perforated Interval(s) <b>4207' - 4220'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>San Andres</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9-15-60</b>	<b>15</b>	<b>56.4</b>	<b>11</b>	<b>3760</b>	<b>-</b>
After Workover	<b>11-16-60</b>	<b>44</b>	<b>not measured</b>	<b>17</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title		Position <b>District Exploitation Engineer</b>	
Date		Company <b>Shell Oil Company</b>	