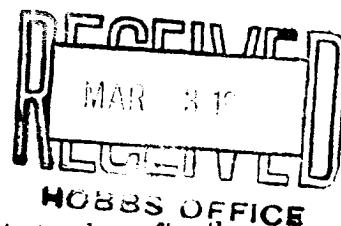


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |                                     |  |                                     |
|--|-------------------------------------|--|-------------------------------------|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |                                     | REPORT ON REPAIRING WELL                       | <input checked="" type="checkbox"/> |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL |                                     | REPORT ON PULLING OR OTHERWISE ALTERING CASING |                                     |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                | <input checked="" type="checkbox"/> | REPORT ON DEEPENING WELL                       |                                     |
| REPORT ON RESULT OF PLUGGING OF WELL                       |                                     | Report on running liner                        | <input checked="" type="checkbox"/> |

Hobbs, New Mexico

Feb. 17, 1947.

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Shell Oil Company, Incorporated State D** Well No. 1 in the  
Company or Operator

NW/4 of Sec. 24, T. 18S, R. 37E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: 12-16-46 to 2-16-47

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 12-15 19 46  
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 7" casing. Test OK. Ran Schlumberger Survey from 4260 to 4030. Ran 5 1/2" flush joint liner from 3953 to 4259 and cemented with 40 sacks cement. Perforated liner from 4240 to 4220 with four 1/2" shots per foot. Acidized through perforations with 1650 gallons acid. Squeezed perforations with 40 sacks cement and drilled out to 4252'. Perforated from 4220 to 4235 with four 15/32" shots per foot. Acidized perforations with 1450 gallons acid. Squeezed perforations with 50 sacks cement. Drilled out to 4252, and perforated liner from 4207 to 4220 with four 1/2" shots per foot. Acidized with 850 gallons acid. Spotted 140 gallons refined gas-oil (OVER)

Witnessed by M.H. Gness, R.F. Moore, M.S. Thompson Shell Oil Co., Inc. Head Roustabouts &  
Name Company Prod. Foreman.

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

28th day of February, 1947

Name M. C. BrunnerPosition District Superintendent.

Representing Shell Oil Company, Incorporated  
Company or Operator

My commission expires My Commission Expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

Roy J. J. J. J.  
Name  
Oil & Gas Inspector

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in annulus above packer. Present production: 71 barrels oil and 6 barrels water (8%) in 24 hours through  $\frac{3}{4}$  inch tubing choke with a tubing pressure of 50 p.s.i. and a gas oil ratio of 2320.

10/10/50  
10/10/50