

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 36
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 421
4. Location of Well UNIT LETTER H 1650 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or WHdcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3658' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER ACIDIZE AND RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 4210'. Set RBP @ 4030'. Pressure test csg to 500 psi.
- Spot 200 gals 15% NEA HCl. Acidize Grayburg perms 4145' to 4209' w/8,000 gals 15% NEA HCl. Acidize perms 4044' to 4130' w/5,000 gals 15% NEA-HCl acid.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 21, 1982
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE DATE OCT 27 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 25 1982

O.C.D.
HOBBS OFFICE