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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

A-1469

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18 S</u> RANGE <u>37 E</u> NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State "C"

9. Well No.  
2

10. Field and Pool, or Wildcat  
G/SA

15. Elevation (Show whether DF, RT, GR, etc.)  
3658' DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran 133 joints 2-3/8" tubing set open ended at 4819'. Spotted 500 gallons 70-30 DAD acid across perfs 4044' to 4209'. Swabbed, pulled tubing.

Ran frac tubing. Sand/water fraced 5 1/2" casing perfs from 4044' to 4209' with 30,000 gallons 5% acid water, frac 25-600# fluid loss, 31,000# 20-40 sand, 40 gallons F-75 EZE Flo, 1,000 gallons 28% acid in 2 stages using 300# BAF and 300# rock salt as diverter. Flushed with 50 Bbls 50-50 Brine water. Max pressure 4,400#, min. pressure 3,200#. Pulled frac tubing, ran production equipment, and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.D. Porter TITLE Supvr., Admin. Services

DATE 12/23/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: