

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

HOBBBS OFFICE OCC
SEP 5 AM 8:44

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE State "C" WELL NO. 2 UNIT H S 36 T 18-S R 37-E
DATE WORK PERFORMED 8-18-21-56 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
4210' TD - 4209' DCD - Set 5-1/2" casing at 4210'. Drilled out to 4209'. Perforated 5-1/2" OD casing from 4095' to 4130' & 4145' to 4209' with 396 Lane Wells Type E bullets. Set packer at 4137' and acidized 5-1/2" casing perforations from 4145' to 4209' w/1000 gals. Dowell 15% Regular acid, Max. TP 3000#, Min. TP 2400#, Injection rate 1.25 BPM. With Bridge Plug set at 4136' & Packer at 4079', acidized 5-1/2" casing perforations from 4095' to 4130' with 1000 gals. Dowell 15% acid, Max. TP 3000#, Min. TP 2500#, Injection rate 1.25 BPM. Swabbed dry. Sand-oil 5-1/2" casing perforations from 4095' to 4130' & 4145' to 4209' with 25,000 gals. Famariss 24 gravity oil & 25,000# sand. Max. TP 5300#, Min. TP 4600#, Injection rate 8.3 BPM. Flowed and pumped lead back - Completion Report - Pumped 68.64 bbls. oil, .14 bbls. BS&W in 18 1/2 hrs. on 1 1/2-5 1/4" SPM. Gas Volume 42,571, GOR 484, Gravity 34.4 corrected.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District II
Date SEP 5 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation