NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Revised 3.55) C

(Submit to appropriate District Office as per Commission Rule 1106)

Open Hole Interval none Producing Formation (s) One Note of Test Date of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Bishop Canyon Urantum Corporation (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my know Design.	COMPANY W. R. Weaver, Box 32, El Paso, Texas (Address)						
DATE WORK PERFORMED Nov 23, 1957 POOL Bishen Canyan Queena This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work L Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained, well was dralled with rotary to total depth of \$1591, 2201 of 8 5/8° plap was communicated soiled, \$50 plaps was run to 7. D. and commended with \$40 size around nobe and \$40 size thrup. U. V. Tool. set at 2000! old string was perforated with \$4 shots per foot from \$100 to \$4132, zone was frace, we failed to recover all load and frace it. Taking was run to to bottom, hole was filled with water \$40 sacks of comment was spetted above undrilled float and a cross the perforations, (caculated fillup of \$6 5/8° plaps was recovered by backing it off, 10 sacks of comment was placed in 100 of \$6 5/8° plaps which permanent marker and location has been cleaned up and ready for inspection. Plugging was performed by Hishop Canyon Uranium Corporation under a swap out agreement we had with Nr. W. E. Weaver. The hole is completely cased with \$5/8° and \$52° casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3643' TD 4159 PBD Prod. Int. Compl Date Thong. Dia Thong Depth Oil String Dia \$52° Oil String Depth \$4150 Perf Interval (s) \$106 to \$132 Open Hole Interval none Producing Formation (s) Onesna RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Bishop Canyon Uranium Corporation OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowfields. Name And Well President	T. Th A Ci Th colorism and the colorism on	,		_		7	
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Well was drilled with rotary to total depth of 41591, 2801 of 8 5/8" pips was community. Other to 1. D. and comented with 400 size around shoe and 400 size through the variety of the string was perforated with 4 shots per foot from 4105 to 4132, zone was frac, we falled to recover all load and fine cil. Thing was run to bottom, hole was filled with water, 40 sacks of cement was spotted above underlied flet a 3001, tubing was pulled. 282 2201 of 5/8" pips was recovered by bedding it off. 10 sacks of cement was plated above underlied flet is 3001, tubing was pulled. 282 2201 of 5/8" pips with permanent marker and location has been elseaned up and ready for inspection. Plugging was performed by Bishep Ganyon Urandum Corporation under a swap out agreement we had with Mr. W. B. Weaver. The hele is completely cased with 8 5/8" and 5/2" casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 36/31 TD 4159 PBD Prod. Int. Compl Date Thing. Dia Thong Depth Oil String Dia 5/2" Oil String Depth 4159 Perf Interval (s) 4106 to 4132 Open Hole Interval mone Producing Formation (s) Guesns RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Bishop Garyon Urandum Corporation OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knoyDegge. Name August Postion President Position President		_WELL NO1	,	·			
Detailed account of work done, nature and quantity of materials used and results obtained. Well was drilled with rotary to total depth of A1591, 2801 of 8 5/8n pipe was essented solid, 5/2n pipe was run to T. D. and commented with 400 sks around shoe and 400 sks thru D. V. Tool set at 20401. Oil string was perforated with 4 shots per foot from from \$100 to \$132, zens was frace, we falled to recover all load and frace oil. Nuthing was run to the bottom, hole was filled with water, 40 secks of cement was spotted above undrilled floats and a cross the perforations, (caculated fillup of 40 secks of cement in 52n pipe is 3001, unting was run to the secks of cement was placed in top of 8 5/8n pipe with permanent marker and location has been cleaned up and ready for inspection. Plugging was performed by Bishop Canyon Uranium Corporation under a swap out agreement we had with Mr. W. B. Weaver. The hole is completely cased with 8 5/8n and 52n casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Elev. 36431 TO 4159 PBD Prod. Int. Compl Date Thong. Dia Tong Depth Oil String Dia 52n Oil String Depth A159 Perf Interval (s) A106 to A132 Open Hole Interval mone Producting Formation (s) Casens RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Rishop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION Interest of the best of my known president. Position President Title Position President	DATE WORK PERFORMED_	Nov 23, 1957	POOL_	Rishop Can	yon Queens		
Detailed account of work done, nature and quantity of materials used and results obtained. Well was drilled with rotary to total depth of 41591, 2801 of 8 5/8" pipe was cemented solid, 52" pipe was run to T. D. and cemented with 400 sks around shoe and 400 sks thru D. V. Tool set at 20401. Oil string was perforated with 4, shots per foot from from 4106 to 4132, zeme was frac, we falled to recover all load and frac cil. Tuthing was run to bottom, hole was filled with water, 40 sacks of cement was spotted above undrilled float a nd a cross the perforations, (caculated fillup of 40 sacks of cement was spotted above undrilled float a nd a cross the perforations, (caculated fillup of 40 sacks of cement was spotted above undrilled float a nd a cross the perforation into pof 8 5/8" pipe with permanant marker and location has been cleaned up and ready for inspection. Plugging was performed by Elshop Canyon Uranium Corporation under a swap out agreement we had with Mr. W. E. Weaver. The hole is completely cased with 8 5/8" and 52" casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3643: TD 4159 PBD Prod. Int. Compl Date Thing. Dia Tong Depth Oil String Dia 5½m Oil String Depth 4159 Perf Interval (s) 4106 to 4132 Open Hole Interval pone Producing Formation (s) Queens RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, Mcf per day Witnessed by Charles R. Turner Bighop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best	This is a Report of: (Check	appropriate bloc	:k)	Results of	Test of C	asing Shut-off	
Detailed account of work done, nature and quantity of materials used and results obtained. Well was drilled with rotary to total depth of 41591, 2801 of 8 5/8" pipe was cemented solid, 52" pipe was run to T. D. and cemented with 400 sks around shoe and 400 sks thru D. V. Tool set at 20401. Oil string was perforated with 4, shots per foot from from 4106 to 4132, zeme was frac, we falled to recover all load and frac cil. Tuthing was run to bottom, hole was filled with water, 40 sacks of cement was spotted above undrilled float a nd a cross the perforations, (caculated fillup of 40 sacks of cement was spotted above undrilled float a nd a cross the perforations, (caculated fillup of 40 sacks of cement was spotted above undrilled float a nd a cross the perforation into pof 8 5/8" pipe with permanant marker and location has been cleaned up and ready for inspection. Plugging was performed by Elshop Canyon Uranium Corporation under a swap out agreement we had with Mr. W. E. Weaver. The hole is completely cased with 8 5/8" and 52" casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3643: TD 4159 PBD Prod. Int. Compl Date Thing. Dia Tong Depth Oil String Dia 5½m Oil String Depth 4159 Perf Interval (s) 4106 to 4132 Open Hole Interval pone Producing Formation (s) Queens RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, Mcf per day Witnessed by Charles R. Turner Bighop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best of my known by selection and complete to the best	Regioning Poilting	D.,			W1-		
Detailed account of work done, nature and quantity of materials used and results obtained. Well was drilled with rotary to total depth of \$159', 280' of \$5/8" pipe was commented solid, 52" pipe was run to T. D. and comented with \$400 sks around shoe and \$400 sks thru D. V. Tool set at 2040'. Oil string was perforated with \$4 shots per foot from from \$100 to \$4,132, zone was frac, we failed to recover all load and fance eil. Twing was run to bottom, hole was filled with water, \$40 sacks of coment was spotted above undrilled float a nd a crose the perforations, (caculated fillup of \$40 sacks of commit in \$5\frac{1}{2}\$ pipe is \$300', tuiding was pulled. \$220' of \$5\frac{1}{2}\$ pipe was recovered by backing it off: \$10\$ sacks of commit was placed in top of \$5/8" pipe with permanent marker and location has been cleaned up and ready for inspection. Plugging was performed by Bishop Ganyon Uranium Corporation under a swap out agreement we had with Mr. W. H. Weaver. The hole is completely cased with \$5/8" and \$5\frac{2}{2}\$ casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. \$3643^4\$ TD \$4159 PBD Prod. Int. Compl Date Thong Dia Tong Depth Oil String Dia \$5\frac{1}{2}\$ Oil String Depth \$4159\$ Perf Interval \$(s) \$4106 to \$4132\$ Open Hole Interval none Producing Formation \$(s)\$ Gueens RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbis. per day Gas Production, bbis. per day Water Production, boths. per day Water Production, bis. per day Bishop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowperse. Name An Whayan Position President	Beginning Drilling (Jperations	<u> </u>	rkemediai	WOLK		
well was drilled with rotary to total depth of \$159 280\ of \$5/8 pipe was commented solid, 5 pipe hipe was run to T. D. and comented with \$400 sks around shoe and \$400 sks thru D. V. Tool set at 20 01 oil string was perforated with \$400 sks around shoe and \$400 sks thru D. V. Tool set at 20 01 oil string was perforated with \$4 shots per foot from from \$410 other to \$4132 200\ masks of cement was spotted above undrilled float and a cross the perforations, (caculated fillup of \$40\ sacks of cement \$5 pi\ pipe is \$300 tubing was pulled. \$220\ of \$5 pi\ pipe was recovered by backing it off. \$10\ sacks of cement was placed in top of \$8 5/8 pipe with permanent marker and location has been cleaned up and ready for inspection. Flugging was performed by Bishop Canyon Uranium Corporation under a swap out agreement we had with Mr. W. E. Weaver. The hole is completely cased with \$5/8 and \$5 an	Plugging			Other			
Solid, 52 pipe was run to T. D. and comented with 400 sks around shoe and 400 sks thru D. V. Tool set at 20,00°. All string was perforated with 4 shots per foot from from 4106 to 4132, zone was frac, we failed to recover all load and frac cil. Tabing was run to bettem, hele was filled with mater, 40 sacks of cement was spatied and a cross the perforations, (caculated fillup of 40 sacks of cement in 52 pipe is 300°, tuking was pulled. The 220° of 52 pipe was recovered by backing it off. 10 sacks of cement was placed in top of 8 5/8" pipe with permanant marker and location has been cleaned up and ready for inspection. Plugging was performed by Rishop Canyon Uranium Corporation under a swap out agreement we had with Rr. W. H. Weaver. The hole is completely cased with 8 5/8" and 52" casing. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3643' TD 4159 PBD Prod. Int. Compl Date Thog. Dia Thog Depth Oil String Dia 51 Oil String Depth 4159 Perf Interval (s) 4106 to 4132 Open Hole Interval none Producing Formation (s) Queens RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Rishop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION Name And Wayer Name Name Name And Wayer Title Position President	Detailed account of work don	e, nature and qu	antity of r	naterials u	sed and re	esults obtained.	
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Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Charles R. Turner Bishop Canyon Uranium Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knownedge. Name Name Title Position President	Oil Production, bbls. per da	у					
Gas Well Potential, Mcf per day Witnessed by Charles R. Turner OIL CONSERVATION COMMISSION Name Title Rishop Canyon Uranium Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position President	Gas Production, Mcf per day	7				·	
Witnessed by Charles R. Turner Rishop Canyon Uranium Corporation (Company) OIL CONSERVATION COMMISSION Name Title Name Position President	Water Production, bbls. per	day			-		
Witnessed by Charles R. Turner Rishop Canyon Uranium Corporation (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Position President	Gas-Oil Ratio, cu. ft. per bl	ol.					
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OIL CONSERVATION COMMISSION Name Title I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position President	Witnessed by Charles R. Turn	er <u>Bi</u>	shop Canyor	Uranium Co			
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