District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico EL gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

	ta Fe, NM										NDED REPO
I.		REQUE	ST FOI	R ALLOV	WABI	LE AND A	UTHO	RIZAT	TION TO T	RANSPORT	Γ
		10		ne and Addres						OGRID Number	
Altura Energy Ltd. P.O. Box 4294									157984		
								<sup>3</sup> Reason for Filing Code			
Houston TX 77210-4294  API Number						5 Pool Na	me.		CO (1-1-94) & CH (3-01-97)		
20	025 124	90								° P	ool Code
	025-124		-	··· ·-· ·	Hobb	s; Grayburg  8 Property N	y/San A	vndres			31920
19520					Nor	th Hobbs (G/SA) Unit			9 Well Numbe		
П.	Surfac	e Locati	on			THE THE PERSON AND TH	ur on y	21110			341
UL or lot no.	Section	Township	Range	Lot. Idr	n I	eet from the	North/S	outh Line	Feet from the	East/West line	County
0	28	185	38	Ε		330	S	outh	231.0	East	Lea
11	Botton	a Hole L	ocation				<u> </u>			1	
UL or lot no.	Section	Township	Range	Lot. Idr	n <b>F</b>	eet from the	North/S	outh Line	Feet from the	East/West line	County
Lse Code	13 Produc	ing Method	Code 14 G	as Connection	n Date	<sup>15</sup> C-129 Per	L mit Numb	er 10	C-129 Effective	Date 17 C-1	29 Expiration Da
II. Oil an	d Gas 7		ters	<del></del>							
18 Transporter OGRID						20 POD 21 O/G			22 POD ULSTR Location		
001009 ARCO PIPELII							2265310			and Description	
P.O. Box 161											
Midland TX 020667 SHELL PIPE L							2265310 0				
P 0 B0X 1910						22000					
MIDLAND TX 79701 009171 GPM GAS CORP.						22653:	30	G			
1030 Plaza Office Bldg. Bartlesville OK 74004						22033		d			
						****					
			·								
	ced Wa	ter				<sup>24</sup> POD ULST	'R Locatio	on and Desc	rintion		
V. Produc  23 POD  22653	ced Wa	Uni	t E, Sec	c. 29, T18	3S, R3	<sup>24</sup> POD ULST	'R Locatio	on and Desc	cription		
V. Produce 23 POD 22653 V. Well Co	ced Wa	Uni on Data			3S, R3	8E	'R Locatio				
V. Produce 23 POD 22653	ced Wa	Uni on Data	t E, Sec		3S, R3		'R Locatio		ription PBTD	<sup>29</sup> Perf	orations
V. Produce 23 POD 22653 V. Well Co	ced Wal 550 ompleti	Uni on Data	<sup>6</sup> Ready Da			8E					
23 POD 22653 V. Well Co 25 Spud Da	ced Wal 550 ompleti	Uni on Data	<sup>6</sup> Ready Da	te		8E		28		<sup>29</sup> Perf	
23 POD 22653 V. Well Co 25 Spud Da	ced Wal 550 ompleti	Uni on Data	<sup>6</sup> Ready Da	te		8E		28			
V. Produce  23 POD  22653  V. Well Co  25 Spud Da	ced Wal 550 ompleti	Uni on Data	<sup>6</sup> Ready Da	te		8E		28			
V. Produce 23 POD 22653 V. Well Co 25 Spud Da 30 Ho	ced Wa 950 ompleti ate	Uni on Data	<sup>6</sup> Ready Da	te		8E		28			
23 POD 22653 V. Well Co 25 Spud Da	ced Wal 550 ompleti ate ole Sie	Uni on Data	<sup>6</sup> Ready Dat	te	g Size	27 TD		28 pth Set		<sup>33</sup> Sacks Cer	
V. Product 23 POD 22653. V. Well Co 25 Spud Da 30 Ho  71. Well To 34 Date New O	ced Wal	Uni on Data  2  1  35 Gas Delive	<sup>6</sup> Ready Dat	sing & Tubing	s Size	27 TD 37 Te	32 De	28 pth Set	38 Tbg. Pressure	<sup>33</sup> Sacks Cen	nent g. Pressure
V. Produce 23 POD 22653 V. Well Co 25 Spud Da 30 Ho	ced Wal	Uni on Data	<sup>6</sup> Ready Dat	sing & Tubing	s Size	27 TD 37 Te	32 De	28 pth Set	PBTD	<sup>33</sup> Sacks Cen	nent
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  71. Well To  34 Date New Of  40 Choke Size  I hereby certify complied with and	ced Wal	Union Data  2  2  35 Gas Delivered At Oil Dermation gives	6 Ready Dai  31 Ca:	sing & Tubing  36 Test  42 Wa	Size Date	27 TD 37 Te	32 De	28 pth Set	PBTD  38 Tbg. P:essure  44 AOF	33 Sacks Cen 39 Cs 45 Tes	nent g. Pressure
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  40 Choke Size  I hereby certify omplied with and e best of my know e	ced Wal	Union Data  2  2  35 Gas Delivered At Oil Dermation gives	6 Ready Dai  31 Ca:	sing & Tubing  36 Test  42 Wa	Size Date	27 TD 37 Te	32 De	pth Set	38 Tbg. Pressure 44 AOF	33 Sacks Cen 39 Cs 45 Tes	nent g. Pressure
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  71. Well To  34 Date New Of  40 Choke Size  I hereby certify omplied with and e best of my know signature:  Printed name:	ced Wal	Union Data  2  2  35 Gas Delivered At Oil Dermation gives	6 Ready Dai  31 Ca:	sing & Tubing  36 Test  42 Wa	Size Date	27 TD  37 Te	32 De	pth Set  PIL CON	38 Tbg. Pressure 44 AOF SERVATION NSO BY JERRY	33 Sacks Cen 39 Cs 45 Tes DIVISION	nent g. Pressure
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  30 Ho  40 Choke Size  Of thereby certify complied with and the best of my know Signature:  Printed name:  Steve McVeritie:	ced War 550 ompletiate  ole Sie  est Data  oil  that the rul that the inf wledge and	Union Data  2  2  41 Oil es of the Oil ormation gives	6 Ready Dai  31 Ca:	sing & Tubing  36 Test  42 Wa	Size Date	Approved by Title:	32 De	pth Set  PIL CON	38 Tbg. Pressure 44 AOF	33 Sacks Cen 39 Cs 45 Tes DIVISION	nent g. Pressure
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  71. Well To  34 Date New Of  40 Choke Size  I hereby certify omplied with and e best of my know signature:  Printed name:  Steve McVe	ced War 550 ompletiate  ole Sie  est Data  oil  that the rul that the inf wledge and	Union Data  2  2  41 Oil es of the Oil ormation gives	6 Ready Dai  31 Ca:  21 Ca:  22 Conservation above is to	sing & Tubing  36 Test  42 Wa	Size Date	Approved by	32 De	pth Set  PIL CON	38 Tbg. Pressure 44 AOF SERVATION NSO BY JERRY	33 Sacks Cen 39 Cs 45 Tes DIVISION	nent g. Pressure
V. Product  23 POD  22653  V. Well Co  25 Spud Da  30 Ho  30 Ho  40 Choke Size  I hereby certify omplied with and e best of my know signature:  Printed name:  Steve McVetitle:  Chief Opera	ced War 550 ompletiate  ole Sie  est Data  oli that the rul that the infinded ge and  igh  ting Of-	uni on Data  2  1 35 Gas Delive 41 Oil es of the Oil ormation give belief.	6 Ready Dai  31 Ca:  bry Date  Conservation above is the service of the service o	36 Test 42 Wa n Division have rue and complete	Date Later ve been lete to	27 TD  37 Te  43  Approved by Title: Approval Da	32 De	pth Set  PIL CON	PBTD  38 Tbg. Pressure  44 AOF  SERVATION  NSO BY JERRY  CT I SUPERVISOR	33 Sacks Cen 39 Cs 45 Tes DIVISION	nent g. Pressure