NEW MEXICO STATE LAND OF. JE OFFICE OF THE STATE GEOLOGIST SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a

Indicate nature of	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE
REPORT ON RESULT OF TEST OF	ALTERING CASING
WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	Report of Acid Treatment
	Hobbs N.Mexico 9-10-34
MrState Geologis	t, PLACE DATE
Santa Fe. N. Mex.	
Following is a report on the work done and the Continental Oil Co.	the results obtained under the heading noted above a
GE 1/4 COMPANY OR OPERATOR 28	Well No in the state of
Hob bs Oil Field	, T, N. M. P. M
The dates of this work were as follows:	July 16th, 1934. County.
Notice of intention to do the work was (was	1007 submitted on Form SC:
, 19. , and approval o	f the proposed plan was (Cros
ut incorrect words.)	
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED
DEFINISH ACCOUNT OF WORK	A DONE AND RESULTS OBTAINED
	ith 1000 gellons of DOW X acid
W.D.Grimes # 1 Was treated w	ith 1000 gallons of DOW X acid
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W.D.Grimes # 1 Was treated with by Dowell Inc. on July 16th, acid and 50 bbls behind acid	ith 1000 gellons of DOW X acid 1934, using 144 bbls oil ahead of , Maximum Pressure 300 Lbs Minimum
W.D.Grimes # 1 Was treated with by Dowell Inc. on July 16th, acid and 50 bbls behind acid pressure none. Potential before	ith 1000 gallons of DOW X acid 1934, using 144 bbls oil ahead of , Maximum Pressure 300 Lbs Minimum ore treating open flow 3244 oil Gas
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