## NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public.

REPORT ON BEGINNING DRILLING OPERATIONS	report by checking below:					
OPERATIONS						
	REPORT ON DEEPENING WELL					
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING					
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL					
REPORT ON RESULT OF ABANDONMENT OF WELL						
	Report of Acid treatment					
MrState Geologis	t, Hobbs N.Mexico 9-29-34^**					
SalteHickellinger.						
Following is a report on the work done and th	ne results obtained under the heading noted above					
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	T. 185 , R. SSE , N. M. County.					
The Hates of this work were as follows:	1.45.6					
Notice of intention to do the work was (was	not) submitted on Form SG					
out in Sapet 14rds.) 34	of the proposed plan was (was not) obtained.					
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED					
Process Co. on Sept 15th, 1934.	Acid pumped in thru tubing, 50 b					
	Acid pumped in thru tubing, 50 b behind acid. Maximum easing pres					
Process Co. on Sept 15th, 1934. oil ahead of acid, 100 bbls of oil 450#, Minimum Casing pressure 450;	Acid pumped in thru tubing, 50 b behind acid. Maximum casing pressure # . Maximum Tubing pressure 1100#					
Process Co. on Sept 15th, 1934. oil ahead of acid, 100 bbls of oil 450#, Minimum Casing pressure 450; Minimum tubing pressure while pump	Acid pumped in thru tubing, 50 b behind acid. Maximum easing press #. Maximum Tubing pressure 1100# ping acid, none.					
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Process Co. on Sept 15th, 1934. oil ahead of acid, 100 bbls of oil 450#, Minimum Casing pressure 450; Minimum tubing pressure while pump Potential before treating 6684 bbl Potential After treating thru tub cu. ft. Open flow potential on cur	Acid pumped in thru tubing, 50 b behind acid. Maximum casing pressure #. Maximum Tubing pressure 1100#ping acid, none.  ls. bing 3985 bbls oil Gas 20 Millions rve 5600 bbls.					
Process Co. on Sept 15th, 1934.  oil ahead of acid, 100 bbls of oil  450#, Minimum Casing pressure 450;  Minimum tubing pressure while pump  Potential before treating 6684 bbl  Potential After treating thru tub	Acid pumped in thru tubing, 50 b behind acid. Maximum casing pressure #. Maximum Tubing pressure 1100#ping acid, none.  ls. bing 3985 bbls oil Gas 20 Million					
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