STATE OF NEW MEXICO THERGY AND MINEPALS DEPARTMENT

40. OF COPIES SCCCIVES	
DISTRIBUTION	
SANTA FE	<u> </u>
FILE	1 1
U.S.O.S.	1
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
FILE	Sa, Indicate Type of Lease
·U.\$.0.\$.	State Foo X
LAND OFFICE	5. State Oll & Gas Lease No.
OPERATOR	
DEPOSIT ON WELL	
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSACS.)	7. Unit Agreement Name
OIL GAS	N. HOBBS (G/SA) UNIT
WELL WELL OTHER.	8. Farm or Lease Name
Name of Operator	SECTION 19
SHELL OIL COMPANY	9. Well No.
Address of Operator	
P. O. BOX 991, HOUSTON, TX 77001	10. Field and Pool, or Wildcat
Location of Well	
UNIT LETTER 0 . 2310 FEET FROM THE EAST LINE AND 330 FEET F	*OM HOBBS (G(SA)
DMIT CELTER	
THE SOUTH LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NM	.em. (
	- STITITION SHAPPING
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3658' DF	LEA ())))))
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	ENT REPORT OF:
NOTICE OF INTENTION TO:	
TX * BLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMODIAL WORK THE	PLUG AND ABANDONMENT
COMMENCE DRILLING OPHS.	7.000
CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	sing estimated date of starting any proposed
work) SEE RULE 1103.	
the state of the s	mont (Inject tracer
1. Inject a tracer at the bradenhead. Log to determine fluid move	ment. (inject tracer
between 9 $5/8$ " and 12 $1/2$ " @ no greated than 125 psi).	
	. laterand and by log
2. Set RBP @4125' (top perf @4183'). Spot 10' sand on top. Perfo	brate as determined by log.
3. Set CR 75' above squeeze perfs. Pump 750 + sx cement. Circula	ite to surface. Reverse
out excess. WOC 24 hours.	
4. DO cement. Pressure test squeeze to 500 psi. Retrieve BP.	
5. Run production equipment. Return to production.	
J. Ran production of the first	
* Per New Mexico Oil Conservation Commission request.	
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24 AUURS PRIOTE TO THE PRIOR OF	
The Miles	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the seek of a production and the latest and the seek of a production and the seek of a pr	
	NO - THI V 21 1001
A. J. FORE TITLE SUPERVISOR REG. / FERMITTI	
	AUG 3 1981
	MOP A 190
Agreement and the second and the sec	DATE