ine of Operator   hell 0il Company    dress of Operator		8. Farm or Lease Name  McKinley A  9. Well No.
. 0. Box 1509, Midla	nd, Texas 79701	2
ocation of Well  UNIT LETTER 0 2	310 FEET FROM THE East LINE AND 330 FEET	10. Field and Pool, or Wildcat  Hobbs
THE South LINE, SECTI	19 18S 38E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3658 DF	Lea
	Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF II	NTENTION TO: SUBSEQU	UENT REPORT OF:
ORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
. OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Install Pum	oing Equipment
	OTHER THECATE I UNI	ping Equipment x
TUEB		
THER		
	perations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
Describe Proposed or Completed O		luding estimated date of starting any proposed
Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, inc  9-20-72 to 9-24-72	luding estimated date of starting any proposed
Describe Proposed or Completed Operk) SEE RULE 1103.	9-20-72 to 9-24-72  t. Ran 140 jts 2-1/2" tubing, hung at 4221".	
Describe Proposed or Completed Operk) SEE RULE 1103.	9-20-72 to 9-24-72	
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et Oil Well beam uni WBC pump on 99-3/4"	9-20-72 to 9-24-72  t. Ran 140 jts 2-1/2" tubing, hung at 4221' and 60-7/8" rods. Placed on production.	
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