

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Repair Csg.	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

December 14, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company (Company or Operator) McKinley "A" Well No. 2 in 0 (Unit)
SW 1/4 SE 1/4 of Sec. 19, T. 18 S, R. 38 E NMPM, Hobbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following:

1. Kill well, install B.O.P., pull tubing and packer.
2. Set bridge plug at 4100'.
3. Run Otis caliper survey.
4. Run tubing with Baker 7" retrievable cementer to 2,000'. Pressure test below packer. Raise or lower packer at 500' intervals depending on results and retest to isolate approximate leak location (within 200').
5. Cut casing below leak at point determined by caliper survey. Pull casing and number jts. as they are layed down.
6. Run tubing with 7" mill and dress top of 7" casing.
7. Pull tubing and mill.
8. Run 7" casing with B.O.T. casing bowl. Set casing bowl and test casing with 1,000 psi.
9. Install wellhead.
10. Run Red Top Bailer on sand line and drill out bridge plug. Clean out to T.D.
11. Run tubing with packer and load annulus with inhibited oil (1 gal. Kontol 118

Approved....., 19..... (con't. on reverse side of page)
Except as follows: Company or Operator

By R. L. Elkins
Position Division Mechanical Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By
Title

Name Shell Oil Company
Address Box 845 Roswell, New Mexico

(con't from page one)

per 20 barrels crude oil). Set packer.
12. Swap well back to production