District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

| Producing Mathod Code Producing Mathod | 00 Rio Brazos Re strict IV | | | | Santa | re, iv | INI O/S | 003 | | | X | AME | NDED REPO | |
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| Correction reason and Address Correction | | | | FOR A | LLOWAB | LE A | ND A | UTHOR | RIZAT | ION TO TE | RANSP | ORT | | |
| Atture Energy Ltd. P.O. Box 4294 Plouston TX 77210-4294 **Great Control of Project Code Project | · | | | | | | | | | 2 (| OGRID No | ımber | | |
| Reason for Frilling Code Reason for Frilling | • | | | | | | | | | | 157984 . | | | |
| Pool Name | | | | | | | | | | | | | | |
| Proof Name | | | | | | | | Со | | | | 1-1-94) & CH (3-01-97) | | |
| Property Name 19520 North Hobbs (G/SA) Unit 241 Surface Location Cor los 19520 North Hobbs (G/SA) Unit Surface Location Cor los 19520 North Hobbs (G/SA) Unit County North Hobbs (G/SA) North Hobbs (G/SA) Unit County North Hobbs (G/SA) North Ho | | | | | · · · · · · · · · · · · · · · · · · · | | 5 Pool N | ame | | | | 6 Pc | ool Code | |
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