

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name SECTION 20
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 241
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3652' GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> WATER SHUT-OFF

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30 to 1-31-84: Plugged back with 1850# 20-40 mesh sand to 4207'.

2-01-84: Perforated San Andres I Zone with 4-way squeeze gun @ 4194' (4 holes). Spotted 250 gals 15% HCl-NEA.

2-02-84: Set 7" Baker CICR @ 3742' and squeezed perforations @ 4194' w/75 sx Class "C" cmt + 2% CaCl₂ + .3% Halad-4 + 1000 gals 10% CaCl₂ + 1000 gals Flochek. WOC 24 hours.

2-07 to 2-10-84: Tagged cmt @ 3733' and drld out to CICR @ 3742'. Drld out remaining cmt to 4166'. Pressure test liner top and old squeezed perfs 4107' to 4148' to 450# - held OK. Drld out cmt to 4195' and cleaned out sand to 4205'. Pressure tested liner top, squeezed perfs 4107' to 4148' and squeezed hole @ 4194' to 450# - held OK. Cleaned out sand to 4230'.

2-13 to 2-14-84: Cleaned out to 4277' (PBSD), installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 8, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 13 1984

CONDITIONS OF APPROVAL, IF ANY: