STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. er cortes Acceives	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION	Fa C 101
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-73
SANTA FE, NEW MEXICO 87501	NCT 1365 75 1 75
FILE	5a. Indicate Type of Lease
U.S.G.S.	_ 10 0
LAND OFFICE	
OPERATOR	5. State Oil & Gas Lease No.
organics	
	mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS	XIIIIIIIIIII
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. "I FORM C-1011 FOR SUCH PROPOSALS."	VIIIIIIIIII
T1.	7. Unit Agreement Name
A11 (31)	N. HOBBS (G/SA) UNIT
WELL NO WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
SHELL WESTERN E&P INC.	SECTION 20
3. Address of Operator	9. Well No.
111	241
P. O. BOX 991, HOUSTON, TEXAS 77001	241
4. Location of Weil	10. Field and Pool, or Wildcat
UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM	HOBBS (G/SA)
UNIT LETTER NO 10 FEET FROM THE SOUTH LINE AND 2510 FEET PROM	minimin
THE WEST LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E NMPM.	Allillillillillilli
	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4111111111111111111111111111111111111	1 154 (111111111111111111111111111111111
3652' GL	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
4	T REPORT OF:
NOTICE OF INTENTION TO:	REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDONMENT
TEMPORARILY ADARDON	
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB	[]
OTHER	
WATER SHUT-OFF X	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1703.	
1. Plug back with sand to 4220' <u>+</u> .	
1. They beek with same to live	
O D Court the Con Andrea I G 42001	
2. Perforate the San Andres I @ 4200'.	•
3. Set 7" cement retainer @ 3750'+. Squeeze w/1500 gals Flochek and	1 50 sx Class "C" cement
with 2% CaCl2 and .3% Halad-4. WOC a minimum of 24 hrs.	
With 2% Catt2 and .5% hards-4. Woo a militard of 2 in 5.	
4. Drill out Grayburg perforations 4107' to 4148' and squeezed. Pro	essure test.
5. Clean out sand to 4277' (PBTD).	
5. Clean out Sand to 42/7 (FBTD).	
Install production equipment and return well to production.	
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•	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Lunden for A. J. FORE TITLE SUPERVISOR REG. & PERMITTIN	G DATE JANUARY 13, 1984
LIGHTO LINES FOR A. J. FORE TITLE SUPERVISOR REG. & PERMITTIN	U DATE UMITUMAL 13, 1204
	JAN 1 7 1984
ORIGINAL SIGNED BY EDDIE SEAT	") HIN I I 100.
OIL & GAS INSPECTOR TITLE	
()	DATE