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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name McKinley B
3. Address of Operator P. O. Box 1509, Midland, TX 79701		9. Well No. 2
4. Location of Well UNIT LETTER N , 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3652 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen in San Andres <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-73 to 4-01-73

1. Drilled to new TD 4330'.
2. Ran 12 jts 5" 15# SJ hydril K-55 liner. Hung liner at 4329', top of liner in 7" casing at 3805'. Cemented with 100 sx Class H cement with 2% Gel + 1% CFR-2 + 1/2# floccal/sack.
3. Perforated 5" liner at 4237', 4239', 4241' (3 holes) with 1 JSPF.
4. Acidized 4237-4241' with 2000 gals 15% NEA.
5. Acidized 4237-4241' with 3000 gals 15% NE-XR1 retarded acid.
6. Ran 137 jts 2" tubing, hung at 4271'. Ran 2" x 1 1/2" x 20' x 4' RWBC pump on 100 - 3/4" and 67 - 7/8" rods.
7. Placed on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 4-9-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: