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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No. -
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		8. Farm or Lease Name McKinley "B"
		9. Well No. 2
		10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3652' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Place back on production <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **10-1-70**

1. Set American pumping unit size 320 on Ralph Johnson portable base.
2. Ran 133 joints 2 1/2" tubing with Sargent 2 1/2" x 2 1/4" x 17' tubing pump with 2 1/2" x 3' perfs - hung at 4143'.
3. Ran 2 1/4" x 4' plunger on 20-1", 37-3/4", 56-7/8", and 50-1" rods.
4. Hooked up wellhead and flow line.
5. Placed on production 10-10-70. Stabilized test obtained 10-19-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. G. Scott* **S. G. Scott** TITLE **Senior Operations Engineer** DATE **10-23-70**

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: