

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 27
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 121
4. Location of Well UNIT LETTER E, 2645 FEET FROM THE SOUTH LINE AND 412 FEET FROM THE WEST LINE, SECTION 27 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST.

8-20-82: Set RBP @ 4050' and FB pkr @ 4030'. Pressure tested OK. Spotted 3 sx sand on RBP.
8-23-82: Shot 4 squeeze holes @ 2475'. Set cmt retainer @ 2355'.
8-24-82: Pumped 2000 sx HOWCO LITE cmt + 8# salt/sx. Mixed and pumped 300 sx Class "C" cmt + 2% CaCl₂.
8-25-82: Shot 4 squeeze holes @ 1730'. Set cmt retainer @ 1588'. Mixed and pumped 600 sx Class "C" cmt.
8-26-82: WOC.
8-27 to 8-28-82: Drld cmt from 1576' to 1740'. Tested squeeze to 500 psi - held OK.
8-30-82: Spotted 200 gals 15% NEA. Mixed and pumped 300 sx Class "C" cmt + 3# salt/sx.
8-31 to 9-01-82: Drld cmt and cmt retainer 1620' to 1775'. Pressure tested squeeze holes @ 1730' to 1000 psi for 15 mins - held OK.
9-02 to 9-03-82: Drld cmt and cmt retainer 2354' to 2520'. Pressure tested squeeze holes @ 2475' to 1000 psi for 15 mins - OK. Retrieved bridge plug.
9-04-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 10, 1982
APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE NOV 15 1982
CONDITIONS OF APPROVAL, IF ANY: