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TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HELL OIL COMPANY	
P.O. BOX 991, HOUSTON, TEXAS 77001	
Person(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	FORMERLY:
Completion <input type="checkbox"/>	Sanger #5
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of Oil <input type="checkbox"/>	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner	Shell Oil Company Box 576 Houston, TX 77001
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DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Well Name		231	Hobbs G/SA	XXXXXXXXXX Fee	
Hobbs(G/SA) Unit Sec. 27					
Location					
Unit Letter	K	1350	Feet From The South	Line and 1350	Feet From The West
Line of Section	27	Township	18S	Range	38E
				NMPM,	LEA County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Shell Pipeline	P.O. Box 1919 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Phillips' Pipeline	4001 Penbrook St. Odessa, TX 79762	
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	NO	CHANGE	
Is gas actually connected?	Yes	When	NA

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Site Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

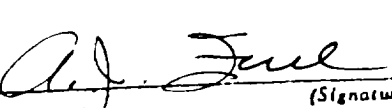
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
J. FORE, SENIOR ENGINEERING TECHNICIAN
(Title)
JANUARY 25, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980, 19

BY Jerry Sexton
Orig. Signed by
Dist 1, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.