NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

JAN 28 1954
oc assigned to any completed Oil or Gas
OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Shell Oil Company	Lease Sanger Inv. Co.
	Box 1509, Midland, Texas
ddress Box 1957, Hoods, New Pickles (Local or Field Office)	(Principal Place of Business)
nit K Well(s) No, Sec	(Principal Place of Business) T., R. 38, Pool Hobbs
ounty Les Kind of Lease: Kind of Lease:	Patented
ounty	
Oil well Location of Tanks	All of Transportor
uthorized Transporter	Address of Transporter
Box 758, Hobbs, New Mexico	Bex 6666, Ciessa, Texas (Principal Place of Business)
(Local or Field Office)	Other Transporters authorized to transport Oil or Natural Gas
er cent of or Natural Gas to be Transported	Other Transporters and the
rom this unit are	
REASON FOR FILING: (Please check proper box)	
	CHANGE IN OWNERSHIP
NEW WELL	
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
	gas production on the above lease in
	der R-98-A, Paragraph 9, Rule 1109,
Section (A).	
Dulas and Populati	ons of the Oil Conservation Commission have been complied with
The undersigned certifies that the Rules and Regulati	IAN 2.7 1954 19
Executed this theday of	JAN 2 7 1954 19 19 19 19 19 19 19 19 19 19 19 19 19
	SHELL OIL COMPANY,
Approved, 19	Original Signed By
OIL CONSERVATION COMMISSION	ByB. Slagle
	TitleDivision Production Superintendent
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Ву	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.