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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Grimes
3. Address of Operator P.O. Box 1509, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3647' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CURTAIL GAS PRODUCTION

7-8-78: Pld rds & tbg. Used 100 bbls KCl wtr to kill well.
7-9-78: Dumped 2 sx 20-40 mesh sd down csg (filled to 4225'). Spotted 3 sx 20-40 mesh sd (filled to 4211'). Spotted 3 sx Class H cmt from 4211-4185'. Used 50 bbls KCl wtr to keep well dead.
7-10-78: Ran 2 7/8" x 31' mud anchor, 120 jts, 2 7/8" seal-lok tbg. Ran 2 1/2 x 2" x 16' RHBC pump. TOC @ 4185'.
7-11-78: Reset ppg unit & hung well on production.
7-12-78: thru
7-14-78: SD for repairs on ppg unit.
7-15-78: thru
7-16-78: Testing.
7-17-78: In 24 hrs ppd 66 BO, 114 BW and 470 MCFGPD.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Senior Eng. Technician DATE 8-1-78

APPROVED BY John Ryan TITLE Geologist DATE AUG 3 1978
CONDITIONS OF APPROVAL, IF ANY: Geologist

RECEIVED

AUG 2 1972

N. M. CONSERVATION COMM.
ROBES, N. M.