Form C-108	LONSERVATION COM		PERCENT
	Santa Fe, New Mexico		MAR1 (146
	miscellaneous reports on		NEGENTED
Juin this month in triplicate to	the Oil Conservation Commission or its	proper agent within	teh QB ES OF EICH

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING TIONS	OPERA-	REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING ICAL TREATMENT OF WELL	OR CHEM-	REPORT ON I ALTERINO	PULLING OR OTHERWISI G CASING	E
REPORT ON RESULT OF TEST OF C. SHUT-OFF	ASING	REPORT ON I	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING			EMENT CASING	X
	Hobbs,	New Mexico Place	2-28-46 Fate	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		L lace	1.100	
Following is a report on the work done a	and the results of		_	
Shell Oil Company, Inc. Company or Operator		W.D. Grimes Lease	Well No.	in
	f Sec. 28	<u>, t. 18 s</u>	, r. 39 E	, N. M. P.
Hobbs Fi	ield,	Lea		
The dates of this work were as follows:	1-29 to	2-24-46		
Notice of intention to do the work was	(was not) submit	tted on Form C-102 on	1-2-46	
Killed well and casing. Casing failed and cemented with 125 st for 30 minutes. Held 0. from 4125 to 4225. Acid	COUNT OF WO nd set bri to hold pr acks. Tes .K. Drill dized thro	RK DONE AND RES dging plug at essure, Ran ted 5-inch ca ed coment to ugh perforati	ULTS OBTAINED 3980 to test 7- 5-inch casing to sing with 1000 p 4227 and perfora ons with 500 gal:	4228 ounds ted lons
DETAILED AC Killed well and casing. Casing failed and cemented with 125 se for 30 minutes. Held 0. from 4125 to 4225. Acid acid and set packer at 3 147 barrels oil cut 2/10 Fubing pressure 260 pour	COUNT OF WO nd set bri to hold pr acks. Tes .K. Drill dized thro 3918. On 0% B.S. in nds. Casi	RK DONE AND RES dging plug at essure, Ran ted 5-inch ca ed cement to ugh perforati official gas 24 hours thr ng pressure 0	ULTS OBTAINED 3930 to test 7- 5-inch casing to sing with 1000 p 4227 and perfora ons with 500 gal oil ratio test f ough 12/64-inch . Gas oil ratio	4228 ounds ted lons lowed choke. 778.
DETAILED AC Killed well and sasing. Casing failed and cemented with 125 st for 30 minutes. Held 0. from 4125 to 4225. Acid acid and set packer at 3 147 barrels oil cut 2/10 Fubing pressure 260 pour Witnessed by W.R. Bollinger	COUNT OF WO nd set bri to hold pr acks. Tes .K. Drill dized thro 3918. On 0% B.S. in nds. Casi	RK DONE AND RES dging plug at essure, Ran ted 5-inch ca ed cement to ugh perforati official gas 24 hours thr	ULTS OBTAINED 3930 to test 7- 5-inch casing to sing with 1000 p 4227 and perfora ons with 500 gal: oil ratio test f ough 12/64-inch . Gas oil ratio ny. Inc. Dist.	4228 ounds ted lons lowed choke. 778.
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