NEW MEXICO OIL CONSERVATION COMMISSION



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Well is 2310 feet south of the North line and 2310 feet west of the East line of Lease If State land the oil and gas lease is No. Assignment No. If patented land the owner is Address If Government land the permittee is Address The Lessee is Address Drilling commenced October 30 19 39 Drilling was completed October 30 19 39 Name of drilling contractor Hersehbach Drilling Co. Address Hobbs, N. Mex. Elevation above sea level at top of casing 3647 feet. The information given is to be kept confidential until Not confidential 19 OIL SANDS OR ZONES No. 1, from to No. 5, from to No. 2, from to No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. CASING RECORD	AREA 640 ACR LOCATE WELL COR	. 1	v following it	with (?). S1	JBMIT IN TRIPLI	CATR.		
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Subscribed and sworn to before me this. 9th	Hobbs, N. Mex. 12-9-39
day of	NameNameName
	Position District Engineer
Notary Public	Representing Shell Oil Company, Inc. Company or Operator
My Commission expires	Address Hebbs, New Mexico

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