

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Grimes
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER L 2310 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat San Hobbs Grayburg, Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3645 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 24, 1970 thru March 29, 1970

1. Pulled down tbg with 20 bbls treated fresh water and acid treat perms 4190'-4230' w/1500 gal 15% NEA w/iron stabilizer. Flushed w/30 bbls treated fresh water at 3.5 BPM.
2. Pumped 35 bbls fresh water followed by 110 gal Baroid H-35 + 10 gal Surflo S-32.
3. Flushed 100 bbls treated FW at 2.25 BPM at 900 psi.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. Miller for N.W. Harrison TITLE Staff Operations Engr. DATE March 30, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: