STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PROBATION OFF	PC W			

OIL CONSERVATION DIVISION P. O. BOX 2088

	V.S.U.S. LAMD OFFICE CRANSPORTER UIL	REQUEST FOR ALLOWABLE				
1.	CTENATION PAONATION OFFICE Cperator	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS				
	200 North Da	airy Ashford, P.O. Box 99	91, Houston, Texa	s 77001		
	New Wolf	Change in Transporter of:	Other (Please			
	Recompletion Change in Ownership X	Oit Dry		•		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Housto	n, Texas	77001	
II.	DESCRIPTION OF WELL AND	LEASE				-
	N. Hobbs G/SA Unit Sec.	28 241 Hobbs (G-SA)	Formation	Kind of Lea State, Feder	oler Fee	Lease Na.
٠	Unit Letter N : 33	Feet From The South	ine and2310	l'est From	n. West	_1
	Line of Section 28 T.	mahip 185 Range	38E , NMPM,			County
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15	:		County
Shell Pipeline Corporation ARCO Pipeline Company			Ascess (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702 ARCO Building, Independence, Kansas 67301 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Pipeline Compa	THE CTIVE SECOND TERMS 1 REPORT	4001 Penbrook S	t, Odess	sa, Texas 79762	
	**************************************	ENTECTIVE February 1 1799			NA ·	
;;;	If this production is commingled win COMPLETION DATA	th that from any other lease or pool	, give commingling order	number:		
	Designate Type of Completion	on — (X)	New Well Wartover	Deepen !	Plug Back Same Res	'v. Dill. Real
	Date Spudded	Date Compil. Ready to Prod.	Total Depth	<u></u>	P.a.T.D.	
Ì	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top QU/Gas Pay	•	Tubing Depth	P-10
Perforations					Depth Casing Shae	
Ī		TUBING, CASING, AN	D CEMENTING RECORD			
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
Į						
Ė			<u> </u>			
		OR ALLOWABLE - (Test must be a able for this de	feer recovery of total volume pth or be for full 24 hours)	of load oil d	and must be equal to are:	rceed top allo
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow.	pump, gas lif	i, etc.)	
Ī	Length of Teet	Tubing Pressure	Casing Pressure	<u> </u>	Choke Size	
	Actual Prod. During Test	Oil-Bhie.	Water-Bhis.	<u> </u>	Gas-MCF	
	GAS WELL		!		No. 2	
Γ	Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/AMCF		Gravity of Condensate	
F	Teeting Method (pitos, šack pr.)	Tubing Pressure (Shet-in)	Cooling Pressure (Shat-1)	-)	Choke Size	
. c	ERTIFICATE OF COMPLIANC	E	OIL CON	ISERVATI	ON DIVISION	•
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 5 1984 . 12				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			OIL & GAS INSPECTOR			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or despens well, this form must be eccompanied by a tabulation of the deviation tests taken on the well in accordance with MULZ 111.			
Attorney-in-Fact (Tule)			All sections of this form must be fulled out completely for allow able on new and recomplated wells.			
December 1, 1983 Effective January 1, 1984			Fill out only Sections I. II. III, and VI for changes of owner			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

JON 17 1984

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