TOPIES RECEIVED		
	-	Form C-103
3.3110N		Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
		211001140 1-[-03
		5a. Indicate Type of Lease
FFICE		
OR		
		5. State Oti & Gas Lease No.
SUND	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RITION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE **APPLICA	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ITION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
	,	7. Unit Agreement Name
NELL X WELL	OTHER-	
anie of Operator		8. Farm or Lease Name
Shell Oil Compa	anv	i
3. 1 cress of Operator		Grimes
•	Midler J W 70701	9. Well No.
	, Midland, Texas 79701	4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE South LINE AND 2310 FEET FR	Hobbs (G-SA)
		· · · · · · · · · · · · · · · · · · ·
West	28 18S 38E NM	
THELINE, SECT	ION TOWNSHIP RANGE NMI	··· //////////////////////////////////
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3649 DF	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or (Delice D
NOTICE OF I	NTENTION TO:	orner Data
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER Squeeze cement	surface casing X
OTHER		
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting new proposed
17. Describe Proposed or Completed Owork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
17. Describe Proposed or Completed Owork) SEE RULE 1103.		ng estimated date of starting any proposed
17. Describe Proposed or Completed Owork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi 5-13-75	ng estimated date of starting any proposed
	5–13–75	
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Squeezed surface casisurface casing and fo	5-13-75 ng with 175 sx Class C Neat cement. Shut well und no flowback and no pressure. above is true and complete to the best of my knowled; N. W. Harrison Staff Production Engineer	in 12 hours. Checked
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CONDITIONS OF APPROVAL, IF ANY:

PARTY ED

OUN 17 1975 OU COOSCAVAL TOOMM. MISSES, N. M.