

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Bowers A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Hobbs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-18S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 2100, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface440' FSL, 330' FWL of SE/4 Section 30, T-18-S, R-38-E,
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3653 DF, KB-3654

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Isolate Water Zones ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Release the Lynes injection type packer with plug at 4104 feet and pull.
2. Set a Lynes bridge plug at 4200 feet and dump a Hydromite cap on top.
3. Run the tubing assembly as follows:

The Lynes injection packer on bottom, to be set at 4165 feet, 8 joints of tubing, approximately 240 feet, a Baker Anchor-Catcher, 1 joint of tubing, a seating nipple, then the remainder of the tubing.

4. When the packer is spotted at 4165 feet, set the Baker Anchor-Catcher, then inflate the packer. Open part below packer.
5. Place well on pump and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Clemmer

TITLE Unit Head

DATE 7-15-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 18 1969

ARTHUR R. BROWN
ENGINEER

*See Instructions on Reverse Side