

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

March 15, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company Federal Bowers "A" Well No. 8 in the
Company or Operator Lease

SE 1/4 of Sec. 30, T. 18 South, R. 38 East, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: February 27, 1946 to March 14, 1946

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on Not Required 19
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Removed Christmas Tree and casinghead. Installed new casinghead and blowout preventer. Pulled 55 jts., 4203' of 3" tubing. Found leak in 7" casing approximately 60' from surface. Installed 7" Guiberson Hookwall Packer, set at 3834'. Ran 137 jts., 4194' of 2" tubing, set packer and connected up Christmas Tree. Swabbed well in. Well flowed 20 bbls. pipe line oil per hour on 20/64" choke.

Witnessed by No Witness Required

Name

Company

Title

Subscribed and sworn before me this 15

I hereby swear or affirm that the information given above is true and correct.

day of March, 19 46Name [Signature]Position Division SuperintendentRepresenting Humble Oil & Refining Company
Company or OperatorMy commission expires June 1, 1946Address Box 1600, Midland, Texas

Remarks:

Name

Title