ENERGY AND MINICIPALS DEPARTMENT

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DISTAIRUTION				
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116				
v.t.u.t,				
LAND DEFICE				
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CPERATOR		<u> </u>		

OIL CONSERVATION DIVISION P. O. BOX 2088

	716 F	SANTA FE, NE	W MEXICO 87501				
	V.S.U.S.						
	REQUEST FOR ALLOWABLE						
	CPERATOR						
1.	PAONATION OFFICE						
	Shell Western E&P, Inc.						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Reason(s) for filing (Check proper bax) Other (Please explain)						
	Now Well	Change in Transporter of:					
	Recompletion Change in Ownership X	Oil Dry C	Gas U	•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, Texa	rs 77001			
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Weil No. Pool Name, Including					
	Berry	6 Bowers Seven	Rivers State, Fe	derat or Fee Fee			
•	Unit Letter P : 66	O Feet From The South L	ine and 408 Feet F	om The East			
				om the			
	Line of Section 31 T.	anship 185 Range	38E , NMPM, Le	d County			
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Cl	of Authorized Transporter of Cil 🗓 ar Condensate 🗌 Addiess (Give address to which approved copy of this form is to be sent)					
	Shell Popeline Corp P.O. Box 1910 Midland TX 79702 Kaze of Authorized Transporter of Castrophend Cas Corporation Phillip Popeline Corp HOU Popeline Corp 79762						
	Phillip Penetitie	GPM Gas Corporation EFFECTIVE: February 1		Odessa Tx 79762			
	If well produces oil or liquide, give location of tanks.	No Change	la quality connected?	When NA			
		<u> </u>					
	MPLETION DATA						
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'			
	Date Spudded	Dete Compi. Ready to Prod.	Total Depth	P.a.T.D.			
	Lievauous (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay .	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Periorations			Depth Costnq Snoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		 					
į							
_			<u> </u>				
	TEST DATA AND REQUEST F		ofter recovery of total volume of lead epth or be for full 24 hours)	oil and must be equal to ar exceed top allo			
Ī	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhie.	Water-Bhie.	. Gas • MCF			
Į	•						
	GAS WELL						
Ī	Actual Prod. Teel-MCF/D	Length of Teet	Bble. Condensate/MMCF	Cravity of Condensate			
-	Teeting Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Chote Size			
		(3,111,111,111,111,111,111,111,111,111,1	Cuma Pierra (David Lan)				
۱. ۱	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	(ATION 1984)ON			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 12				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CREDINAL SIGNED BY JERRY SEXTON					
			TITLE				
	*/0	And do	11				
1. V N/ Nowen			This form is to be filled in compliance with RULE 1104.				

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Dawsey (Signature)

Attorney-in-Fact

(Tide)
Effective January 1, 1984 December 1, 1983

(Dute)

If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a tabulation of the deviatio tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

MAN 17 1984

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