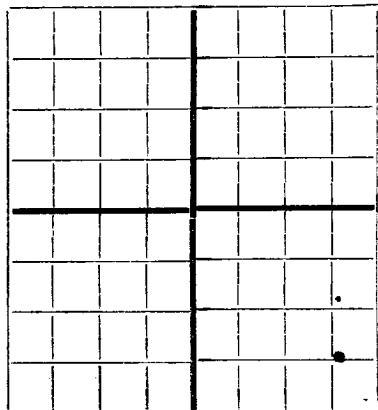


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

**Shell Oil Company, Incorporated** Box 1457 Hobbs, New Mexico  
Company or Operator Address  
**Nora Berry** Well No. 6 in SE/4 of Sec. 31, T. 18-S, R. 38-E  
Lease  
R. 38-E, N. M. P. M., Bowers Field, Lea County.  
Well is 4620 feet south of the North line and 408 feet west of the East line of Sec. 31, T. 18-S, R. 38-E  
If State land the oil and gas lease is No. - Assignment No. -  
If patented land the owner is **Nora Berry**, Address -  
If Government land the permittee is -, Address -  
The Lessee is **Shell Oil Company, Incorporated**, Address **Box 1457 Hobbs, New Mexico**  
Drilling commenced 11-10-1947 Drilling was completed 11-21-1947  
Name of drilling contractor **Company Tools**, Address **Box 1457 Hobbs, New Mexico**  
Elevation above sea level at top of casing 3629 feet.  
The information given is to be kept confidential until **not confidential** 19-

OIL SANDS OR ZONES

No. 1, from 3191 to 3199 No. 4, from - to -  
No. 2, from 3224 to 3236 No. 5, from - to -  
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.  
No. 2, from - to - feet.  
No. 3, from - to - feet.  
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	32#	8	SE	408	Texas Pattern				Protection oil string.
4 1/2"	9.5#	8	Nat'l	3168	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	420	200	Pump & Plug	9.0	
7 7/8"	4 1/2"	3179	850	Pump & Plug	12.5	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3241 feet, and from - feet to - feet  
Cable tools were used from - feet to - feet, and from - feet to - feet

PRODUCTION

Put to producing 11-23-1947  
The production of the first 24 hours was 126 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 41.6 degrees corrected  
If gas well, cu. ft. per 24 hours 60 MCF/D Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. G.O.P. = 476

EMPLOYEES

A. C. Cloninger, Driller M. L. Yov, Driller  
M. L. Green, Driller E. L. Fowler, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st

day of December, 1947

Notary Public

My Commission expires

Hobbs, New Mexico December 1, 1947  
Place Date

Name M. C. Brunner

Position District Superintendent

Representing Shell Oil Company, Incorporated  
Company or Operator

Address Box 1457 Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	186	186	Surface Sands and Caliche
186	1448	1262	Red Beds
1448	1660	212	Anhydrite
1660	2597	937	Salt
2597	2771	174	Anhydrite
2771	3191	420	Anhydrite with streaks Lime. Shale and Sand
3191	3199	8	First Bowers Sand
3199	3224	25	Anhydrite
3224	3236	12	Second Bowers Sand
3236	3241	5	Anhydrite