

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Max 1957 Hobbs, New Mexico
(Address)

LEASE Berry WELL NO. 7 UNIT J S 31 T 15-3 R 38-1

DATE WORK PERFORMED 1-5 to 2-11-56 POOL Hobbs (Bowers)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Broke down formation @ 3400 psi @ 20 b/m and treated w/47,000 gallons lease crude containing 0.1¢/gallon fluid loss control and 1¢/gallon (40-60 mesh) sand. Flushed w/714 BW or 666 barrels overflush. After recovery of lead in 11.5 hours flowed 51 BW, cut 1¢ water & 1¢ BW through 1" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3646' TD 3263' PBD -- Prod. Int. 55 BOPD Compl Date 12-6-47
Tbng. Dia 2 3/8" Tbng Depth 3263' Oil String Dia 4 1/2" Oil String Depth 3196'
Perf Interval (s) -----
Open Hole Interval 3196'-3263' Producing Formation (s) Bowers Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-17-55</u>	<u>2-11-56</u>
Oil Production, bbls. per day	<u>6</u>	<u>50</u>
Gas Production, Mcf per day	<u>TSJM</u>	<u>71.7</u>
Water Production, bbls. per day	<u>none</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>not measured</u>	<u>1431</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>
Witnessed by <u>W. E. Collum</u>	Shell Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date FEB 13 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Nevill
Position Division Exploitation Engineer
Company Shell Oil Company