

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-12505

5. Indicate Type of Lease  
FED ☐ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Occidental Permian, LTD

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location  
Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The WEST Line  
Section 33 Township 18S Range 38E NMPM LEA County

7. Lease Name or Unit Agreement Name  
NORTH HOBBS (G/SA) UNIT

8. Well No. 111

9. Pool name or Wildcat HOBBS (G/SA)

10. Elevation (Show whether DF, RKB, RTGR, etc.)  
3652 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Replace injection tbg with 3.5" tbg for CO2 Service.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Pull injection production equipment.
2. RIH w/Guiberson 5.5" G-6 pkr set @ 3968'. 120 jts 3.5" Duoline tbg.
3. XL on/off tool w/2.313 "F" nipple.
4. Circ csg w/packer fluid. Test csg to 570# for 30 min and chart for the NMOCD.
5. RDPU. Clean Location.

Rig Up Date: 03/16/2003  
Rig Down Date: 03/19/2003

MAR 2003  
RECEIVED  
Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR. TECH DATE 03/20/2003  
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use) ORIGINAL SIGNED BY

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 28 2003  
CONDITIONS OF APPROVAL IF ANY: