

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.		8. Field or Lease Name SECTION 33
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 111
Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Whose HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3651' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ DUMP ACID/OAP & ACD/SCALE SQZD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-12-84: Pmpd 1000 gals 15% HCl-NEA dwn csg annulus. Flushed w/100 bbls prod wtr. SI 1 hr and returned well to production.
- 10-03-84: Pulled production equipment. Tagged btm @ 4228'. Spot 500 gals 15% HCl-NEA on btm.
- 10-04-84: Perf'd San Andres 4097'-4223' (2 JSPF, 56 holes). Tagged btm @ 4227'. Acd perfs 4097' - 4223' w/5000 gals 15% HCl-NEA.
- 10-05-84: Installed production equipment and returned well to production.
- 10-10-84: Pmpd 10 bbls 9# brine dwn annulus. Pmpd 4 drums (220 gals) Exxon 7647 mixed in 75 bbls 9# brine dwn csg & flushed w/150 bbls 9# brine.
- 10-11-84: Returned well to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 1, 1986
Orig. Signed by Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE OCT 6 1986

1986-1987

RECEIVED
OCT 3 1986
HCBLS OFFICE