| NEW MEXICO OIL CONSERVATION COMMISSION    Continue   Co | DISTRIBUTION                          |   | Supersedes Old                                |
|--|---------------------------------------|---|---|
| SURPRY ENTRIES AND REPORTS ON TELLS  Surprise Trace of Company  State B  Clack Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Of Interview of Notice of Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Of Interview of Notice of Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Notice Of Interview of Notice of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent National Report of:  Canada Appropriate Dox To Indicate Nature of Notice, Report or Other Data  Subsequent National Report of Notice Nature of Notice, Report or Other Data  Subsequent National Report of Notice Nature Data  Subsequent National Report of Notice National Report of Nat | SANTA FE                              | NEW MEXICO OIL CONSERVATION COMMISSION  | C-102 and C-103<br>Effective 1-1-65           |
| Check Appropriate Box To Indicate Nature of Notice, Report of the Data NOTICE of Intention To:    Check Appropriate Box To Indicate Nature of Notice, Report of the Data NOTICE of Intention To:   | FILE                                  |   |   |
| SUNDRY NOTICES AND REPORTS ON WILLS  SUNDRY NOTICES AND REPORTS ON WILLS  STATE OF THE CONTROL O | U.S.G.S.                              |   | 1   |
| SUNCE PROCESSED DE CONTROL SAND REPORTS ON WELLS  SUNCE DE CONTROL STATE DE CONTROL SAND REPORTS ON WELLS  Shell Oil Company  State B  P O Box 1509, Midland, Texas 79701  Location of Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  P O Box 1509, Midland, Texas 79701  Location of Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  State B  O Well No.  1 1. Ferra et Comment Notice  Shell Oil Company  Shell Oil Company  Shell Oil Company  Shell Oil Company  Shell Oil Comment Not | LAND OFFICE                           |   |   |
| Shell Oil Company  Shell Oil Company  State B  P O Box 1509, Midland, Texas 79701  1   | OPERATOR                              |   | 5, State Oil & Gus Leasa No.                  |
| Shell Oil Company  Shell Oil Company  State B  P O Box 1509, Midland, Texas 79701  1   |                                       |   | - Killing Comments                            |
| Shell 011 Company  Shell 011 Company  Shell 011 Company  State B  9. Velice.  P 0 Box 1509, Midland, Texas 79701  1. Leading College Box 1509, Midland, Texas 7 |                                       |   |   |
| Shell 0il Company  P 0 Box 1509, Midland, Texas 79701  Location of Shell  Durit Ciffee D  130  | well [A] well [                       | OTHER-  |   |
| Actions of Section  P O Box 1509, Midland, Texas 79701  Liberation of Section  D 330   |                                       |   |   |
| PO Box 1509, Midland, Texas 79701  10. First and 17601  11. County of Wilder Robbs (G-SA)  11. County of Wilder Robbs (G-SA)  12. County of Wilder Robbs (G-SA)  13. Services (Show a backing UP, NT, CR, CR, CR.)  14. County 16. Services (Show a backing UP, NT, CR, CR, CR.)  15. Services (Show a backing UP, NT, CR, CR, CR.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Check App |                                       | ny  |   |
| The Hest Line, section 33 rounding like makes 380 rect range file which the Anno Asset 380 rect range file file file file file file file fil   | P O Box 1509, M                       | idland, Texas 79701   | 1.  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON  CHAPTER CASING  PLUS AND ABANDON  CHAPTER CASING  CHAPTER AND CEMENT JOB  OTHER  COMMENTE CORDINATE CORDINA |                                       | 330 FEET FROM THE North LINE AND 330 FEET                                       | Hobbs (G-SA)                                  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ANAMOON  PLUG AND ANAMOON  PLUG AND ANAMOON  PLUG AND ANAMOON  OTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLL 1702.  8-20-76 to 8-26-76  1. Pulled rods and tubing. 2. Set Baker Model K cement retainer at 3960'. Pumped 75 sx Class H cement to squeeze perforations 4011-21'. Pumped 100 sx Class H cement. Pumped 50 sx Class H cement. Drilled out cement retainer and cement to PBTD 4035'. Tested perforations to 1500 psi, held ok. Drilled out CIBP and cleaned out to 4235'.  3. Acidized perforation 4186-4201' with 600 gal 15% HCl.  4. Ran 133 jts 2 778/5" tubing, hung at 4211.  Ran 25-200-RWBC-20-4 pump and rods.  Placed on production.  Check Signed by lerry Section  OHE Signed by lerry Section  | THE West LINE, SEC                    | CTION 33 TOWNSHIP 18S RANGE 38E   | MAN. ()                                       |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ANAMOON  PLUG AND ANAMOON  PLUG AND ANAMOON  PLUG AND ANAMOON  OTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLL 1702.  8-20-76 to 8-26-76  1. Pulled rods and tubing. 2. Set Baker Model K cement retainer at 3960'. Pumped 75 sx Class H cement to squeeze perforations 4011-21'. Pumped 100 sx Class H cement. Pumped 50 sx Class H cement. Drilled out cement retainer and cement to PBTD 4035'. Tested perforations to 1500 psi, held ok. Drilled out CIBP and cleaned out to 4235'.  3. Acidized perforation 4186-4201' with 600 gal 15% HCl.  4. Ran 133 jts 2 778/5" tubing, hung at 4211.  Ran 25-200-RWBC-20-4 pump and rods.  Placed on production.  Check Signed by lerry Section  OHE Signed by lerry Section  |                                       | 15. Elevation (Show whether DF, RT, GR, etc.)                                   | 12 County All Hill Hill                       |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR |                                       |   |   |
| REMOGRATIVE ARABOON    CHARGE PLANS   COMMERCE CONTEST AND CEMENT JOS  | Chec                                  | k Appropriate Box To Indicate Nature of Notice, Report of                       | r Other Data                                  |
| COMMENCE OFFILE PLANS CASING TEST AND CEMENT 7.00 AND ADAPTOCUMENT TO STATE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  8-20-76 to 8-26-76  1. Pulled rods and tubing. 2. Set Baker Model K cement retainer at 3960'. Pumped 75 sx Class H cement to squeeze perforations 4011-21'. Pumped 100 sx Class H cement. Pumped 50 sx Class H cement. Drilled out cement retainer and cement to PBTD 4035'. Tested perforations to 1500 psi, held ok. Drilled out CIBP and cleaned out to 4235'.  3. Acidized perforations 4186-4201' with 600 gal 15% HCl.  4. Ran 133 jts 2 7/8'' tubing, hung at 4211. Ran 25-200-RWBC-20-4 pump and rods. Placed on production.  6. W. Tullos  1. Pereby certify that the information above is true and complete to the best of my knowledge and belief.  6. W. Tullos  1. Senior Production Engineer  2. Pag Signed by Jerry Sexton  | NOTICE OF                             | SUBSEQU   | JENT REPORT OF:                               |
| COMMERCE OFFICE PLANS CASING TEST AND CEMENT 78B OTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose more) see RULE 1703.  8-20-76 to 8-26-76  1. Pulled rods and tubing. 2. Set Baker Model K cement retainer at 3960'. Pumped 75 sx Class H cement to squeeze perforations 4011-21'. Pumped 100 sx Class H cement. Pumped 50 sx Class H cement. Drilled out cement retainer and cement to PBTD 4035'. Tested perforations to 1500 psi, held ok. Drilled out CIBP and cleaned out to 4235'.  3. Acidized perforations 4186-4201' with 600 gal 15% HCl.  4. Ran 133 jts 2 7/8" tubing, hung at 4211. Ran 25-200-RWBC-20-4 pump and rods. Placed on production.  G. W. Tullos  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  G. W. Tullos  THE Senior Production Engineer  PEUG AND ABANDOMMENT  PROMOCHAE TO A BANDOMMENT  PEUG AND ABANDOMMENT  PROMOCHAE  OTHER  CASING TEST AND CEMENT 78B  PEUG AND ABANDOMMENT  | PERFORM REMEDIAL WORK                 | PLUG AND ABANDON REMEDIAL WORK  | ALTERING CASING                               |
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| . Thereby certify that the information above is true and complete to the best of my knowledge and belief.  G. W. Tullos  THE Senior Production Engineer  Orie Signed by  Jerry Sexton  | Ran 25-200-                           | -RWBC-20-4 pump and rods.   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  | Placed on p                           | production.   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  |                                       | •   | •   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  |                                       |   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  |                                       | •   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  |                                       |   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  |                                       |   |   |
| G. W. Tullos  VIICE Senior Production Engineer  Orig. Signed by  Jerry Sexton  | I hereby cartifu that the informati   | for share is true and complete to the back of my becombed a sail batisf         |   |
| Orig. Signed by  Jerry Sexton  | . I nereby certify that the informati |   |   |
| Orig. Signed by  Jerry Sexton  | 9 M - 100                             | /   | 0-16-76                                       |
| Jerry Sexton   | THEO THEO                             | THE DOUBLE TEACHER  | EET DATE 3-10-10                              |
| Jerry Sexton   |                                       | Orig. Signed by   | SEP 20 1976                                   |
|  | PROVED BY                             | Jerry Sexton  Dist I, Supv.   | DATE  |