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PRODUCTION		
OFFICE		
FOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
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7. Unit Agreement Name
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8. Farm or Lease Name
State B

9. Well No.
1

10. Field and Pool, or Wildcat
Hobbs (G-SA)

12. County
Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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Name of Operator  
Shell Oil Company

3. Address of Operator  
P. O. Box 1509, Midland, Texas 79701

4. Location of Well  
UNIT LETTER D, 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3643' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-75

1. Pulled rods, pump and tubing.
2. Set CIBP at 4035'.
3. Ran 127 jts 2 1/2" tubing, hung at 4030'. Ran 25-200-RWBC-16-4-0 pump and rods.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED G. W. Tullos

TITLE G. W. Tullos  
Senior Production Engineer

DATE 12-17-75

APPROVED BY Orig. Signed by  
Jerry Sexton  
Dist 1, Supv.

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: