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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 010 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 38E N14PM.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3651 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-73 to 3-26-73

- Set 5 1/2" Model K cement retainer at 4098'. Pumped 50 sx Class H cement, left 14 sx cement from bottom of retainer to bottom perforation and squeezed 36 sx cement into perforations 4130 - 4220'.
- Set retainer at 4030' in liner. Pumped 50 sx Class H cement. Circulated out 5 sx, left 5 sx from bottom of retainer to bottom perforation. Squeezed 40 sx cement into perforations 4041 - 4070'.
- Perforated 5 1/2" liner with 1 JSPF at 4011, 4013, 4017, 4019.
- Acidized 4011 - 4019 with 1000 gal. 15% NEA.
- Set retainer at 3994'. Pumped 100 sx Class H cement, obtained squeeze with 56 sx cement in perforations 4011 - 4019.
- Drilled out cement to top of retainer at 4098'.
- Set retainer at 4030. Pumped 30 sx Class H cement, obtained squeeze with 21 sx cement in perforation 4041 - 4070'.
- Drilled out cement to 4232'.
- Set retainer at 4100', Pumped 25 sx Class H cement into perforation 4130 - 4220', did not squeeze. Pumped 15 sx cement, obtained squeeze.
- Drilled out to PBD 4230'.
- Perforated 5 1/2" liner with 1 JSPF at 4186, 4189, 4191, 4199, 4201'.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.E. Cordray	TITLE A.E. Cordray, Staff Engineer	DATE 4-10-73
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

12. Acidized perforations 4186 - 4201 with 1000 gal. 15% NEA.
13. Ran 135 jts 2" tubing, hung at 4225'. Ran 2" x 1 1/2" x 16' x 4' RWBC pump on 98-3/4" and 68-7/8" rods.
14. Placed on production.